



**ANNUAL INFORMATION FORM
FOR THE FINANCIAL YEAR ENDED DECEMBER 31, 2017**

MARCH 2, 2018

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INTRODUCTORY NOTES

Date of Information and Currency

In this annual information form (“AIF”), NexGen Energy Ltd., together with its current subsidiaries (other than IsoEnergy Ltd.), as the context requires, is referred to as the “Corporation” and “NexGen”. All information contained in this AIF is at December 31, 2017, being the date of the Corporation’s most recently completed financial year, unless otherwise stated.

Unless otherwise specified in this AIF, all references to “dollars” or to “\$” or to “C\$” are to Canadian dollars and all references to “US dollars” or to “US\$” are to United States of America dollars.

Cautionary Note Regarding Forward-Looking Information and Statements

This AIF contains “forward-looking statements” within the meaning of the *United States Private Securities Litigation Reform Act of 1995* and “forward-looking information” within the meaning of applicable Canadian securities legislation. Forward-looking information and statements include, but are not limited to, statements with respect to planned exploration activities, the future interpretation of geological information, the cost and results of exploration activities, future financings, the future price of uranium and requirements for additional capital. Generally, forward-looking information and statements can be identified by the use of forward-looking terminology such as “plans”, “expects”, “is expected”, “budget”, “scheduled”, “estimates”, “forecasts”, “intends”, “anticipates”, or “believes”, or the negative connotation thereof or variations of such words and phrases or state that certain actions, events or results “may”, “could”, “would”, “might” or “will be taken”, “occur” or “be achieved” or the negative connotation thereof.

Forward-looking information and statements are based on the then current expectations, beliefs, assumptions, estimates and forecasts about NexGen’s business and the industry and markets in which it operates. Forward-looking information and statements are made based upon numerous assumptions, including among others, that the results of planned exploration activities and economic studies are as anticipated, the price of uranium, the cost of planned exploration activities, that financing will be available if and when needed and on reasonable terms, that third party contractors, equipment, supplies and governmental and other approvals required to conduct NexGen’s planned exploration activities will be available on reasonable terms and in a timely manner and that general business and economic conditions will not change in a material adverse manner. Although the assumptions made by the Corporation in providing forward-looking information or making forward-looking statements are considered reasonable by management at the time, there can be no assurance that such assumptions will prove to be accurate.

Forward-looking information and statements also involve known and unknown risks and uncertainties and other factors, which may cause actual results, performances and achievements of NexGen to differ materially from any projections of results, performances and achievements of NexGen expressed or implied by such forward-looking information or statements, including, among others, negative operating cash flow and dependence on third party financing, uncertainty of additional financing, price of uranium the appeal of alternate sources of energy, exploration risks, uninsurable risks, reliance upon key management and other personnel, imprecision of mineral resource estimates, the risk that pending assay results will not confirm previously announced preliminary results, aboriginal title and consultation issues, deficiencies in the Corporation’s title to its properties, information security and cyber threats, failure to manage conflicts of interest, failure to obtain or maintain required permits and licenses, changes in laws, regulations and policy, competition for resources and financing, and other factors discussed or referred to in this AIF under “Risk Factors”.

Although NexGen has attempted to identify important factors that could cause actual actions, events or results to differ materially from those described in forward-looking information or statements, there may be other factors that cause actions, events or results not to be as anticipated, estimated or intended.

There can be no assurance that such information or statements will prove to be accurate, as actual results and future events could differ materially from those anticipated, estimated or intended. Accordingly, readers should not place undue reliance on forward-looking information or statements. The forward-looking information and statements contained in this AIF are made as of the date of this AIF and, accordingly, are subject to change after such date. NexGen does not undertake to update or reissue forward-looking information as a result of new information or events except as required by applicable securities laws.

Technical Disclosure

Unless otherwise indicated, scientific and technical information in this AIF has been reviewed and approved by Garrett Ainsworth, NexGen's Vice-President, Exploration and Development, B.Sc., P. Eng., a "qualified person" for the purposes of National Instrument 43-101 – *Standards of Disclosure for Mineral Projects* ("NI 43-101"). Mr. Ainsworth has verified the sampling, analytical and test data underlying the information or opinions contained herein by reviewing original data certificates and monitoring all of the data collection protocols. Mr. Ainsworth is not independent for the purposes of NI 43-101.

Natural gamma radiation in drill core reported in this AIF was measured in counts per second (cps) using a Radiation Solutions Inc. RS-120 gamma-ray scintillometer. The reader is cautioned that total count gamma readings may not be directly or uniformly related to uranium grades of the rock sample measured; they should be used only as a preliminary indication of the presence of radioactive minerals.

CORPORATE STRUCTURE

NexGen was incorporated on March 8, 2011 under the *Business Corporations Act* (British Columbia) (the "BCBCA") as "Clermont Capital Inc.", a "capital pool company" within the meaning of Policy 2.4 – *Capital Pool Companies* (the "CPC Policy") of the TSX Venture Exchange (the "TSXV"). On August 29, 2012, the Corporation's common shares commenced trading on the TSXV under the symbol "XYZ.P".

On April 19, 2013, the Corporation completed its "qualifying transaction" and in connection therewith consolidated its common shares on a 2.35:1 basis and changed its name to "NexGen Energy Ltd." On April 22, 2013, the Corporation's common shares commenced trading on the TSXV under the symbol "NXE". See "*General Development of the Business – History*".

The Corporation's head office is located at Suite 3150-1021 West Hastings Street, Vancouver, British Columbia, V6E 0C3 and its registered office is located at 25th Floor, 700 West Georgia Street, Vancouver, British Columbia, V7Y 1B3.

Effective May 21, 2015, the Corporation amended its articles to implement a requirement for advance notice in connection with the election of directors of the Corporation.

The Corporation has three wholly-owned subsidiaries: NXE Energy Royalty Ltd., NXE Energy SW1 Ltd. and NXE Energy SW3 Ltd. (collectively, the "Subsidiaries"). The Corporation also holds 63.9% of the outstanding common shares of IsoEnergy Ltd. ("IsoEnergy") as at December 31, 2017 and as of the date hereof. Each of the Subsidiaries and IsoEnergy were incorporated (and continue to exist) under the BCBCA.

GENERAL DEVELOPMENT OF THE BUSINESS

Overview

NexGen's principal asset is currently its 100% interest in the Rook I project, an exploration project in the Athabasca Basin, Saskatchewan (the "Rook I Project"), which includes the Arrow discovery in February 2014, the Bow discovery in March 2015, the Harpoon discovery in August 2016 and the South Arrow discovery in July 2017.

The Rook I Project is located in the Southwest Athabasca Basin, Saskatchewan, Canada. The Rook I Project consists of 32 contiguous mineral claims totalling 35,065 hectares.

History

Year Ended December 31, 2015

Financings

On May 26 and 28, 2015, the Corporation completed a bought deal short form prospectus offering, including exercise of the over-allotment option granted in connection therewith, and issued an aggregate of 54,602,000 common shares at a price of \$0.50 per share for gross proceeds of \$27,301,000. The offering was co-led by Cormark Securities Inc. and Cantor Fitzgerald Canada Corporation and included Dundee Securities Ltd. and Haywood Securities Inc.

On December 9, 2015, the Corporation completed another bought deal short form prospectus offering, including partial exercise of the over-allotment option granted in connection therewith, and issued an aggregate of 32,812,500 common shares at a price of \$0.64 per share for gross proceeds of \$21,000,000. The offering was co-led by Cormark Securities Inc. and TD Securities Inc. and included Cantor Fitzgerald Canada Corporation, Raymond James Ltd., Haywood Securities Inc. and BMO Nesbitt Burns Inc.

Corporate

On May 21, 2015, the Corporation's shareholders approved an advance notice policy. The advance notice policy requires that: (i) in the case of an annual meeting of shareholders, nominations for the election of directors must be submitted not less than 30 days and not more than 65 days prior to the date of the annual meeting; and (ii) in the case of a special meeting of shareholders, nominations must be made not later than the close of business on the fifteenth day following the day on which the first public announcement of the date of the meeting was made.

On June 26, 2015, the Corporation entered into a debt settlement agreement with Tigers Realm, pursuant to which the Corporation issued 1,652,029 common shares to Tigers Realm in full and final satisfaction of \$1,354,664 then owing by the Corporation to Tigers Realm. The common shares issued to Tigers Realm were subject to a hold period of four months plus a day and were issued at a fair value of \$0.76 per share.

On August 7, 2015, the Corporation began trading as a Tier 1 Issuer on the TSXV. On August 25, 2015, the Corporation commenced trading on the OTCQX Best Market under the symbol "NXGEF".

Exploration

In January 2015, the Corporation completed a radon-in-water geochemical survey and a ground gravity survey, both at the Rook I Project.

Also in January 2015, the Corporation commenced a 18,000 metre winter drill program at the Rook I Project, which was ultimately expanded to 21,715 metres over 54 holes. The highlight of the 2015 winter drill program was the Bow discovery under the northeast arm of Patterson lake represented by hole BO-15-10 which intersected 20% U₃O₈ over 9.5 metres.

In June 2015, NexGen commenced its third summer drill program, which concluded at 33,010 actual metres drilled over 60 holes. This summer drill program included, for the first time, the use of directional core drilling technology. Directional drilling allows for precise, controlled deviation of drill holes and for multiple branches to be drilled from one pilot hole.

The highlights of the 2015 summer drill programs were: (i) hole AR-15-49c2 which intersected 12.01% U₃O₈ over 50 metres including 18 metres at 20.55% U₃O₈; (ii) the identification of the A4 shear zone; and (iii) hole AR-15-62 which intersected 6.35% U₃O₈ over 124 metres including 10% U₃O₈ over 78 metres.

Year Ended December 31, 2016

Financings

On June 10, 2016, the Corporation completed a private placement of US\$60 million in aggregate principal amount of unsecured convertible debentures (the "**2016 Debentures**") to shareholders or affiliates of shareholders of CEF Holdings Limited (collectively, the "**Investors**"). The 2016 Debentures were issued pursuant to a trust indenture between the Corporation and Computershare Trust Company of Canada dated June 10, 2016.

In connection with a financing completed in July 2017, which included the issue of US\$60 million in aggregate principal amount of 7.5% unsecured convertible debentures (the "**2017 Debentures**" and together with the 2016 Debentures the "**Convertible Debentures**") to the Investors, the maturity date of the 2016 Debentures was changed from June 11, 2021 to July 22, 2022 to coincide with the maturity date of the 2017 Debentures and certain non-financial terms of the 2016 Debentures were revised and consolidated, including the strategic alignment provisions, into an investor rights agreement, described in detail below.

A description of the 2016 Debentures, as amended in July 2017, and the 2017 Debentures is set forth below under "*Year Ended December 31, 2017 – Financings*".

Corporate

As of July 15, 2016, the Corporation's common shares were delisted from the TSXV and commenced trading on the Toronto Stock Exchange (the "**TSX**").

Effective June 17, 2016, NexGen transferred certain of its exploration assets to the Subsidiaries (other than NXE Energy Royalty Ltd.) in exchange for common shares in the capital of those Subsidiaries. In addition, pursuant to a transfer agreement (the "**Transfer Agreement**") between IsoEnergy and NexGen, NexGen transferred to IsoEnergy all of its interest in the Radio Project (by way of an assignment of the Radio option agreement), the Thorburn Lake Project and each of the Madison, 2Z and Carlson Creek properties, all early stage exploration properties located in the Athabasca Basin, Saskatchewan (collectively, the "**Acquired Properties**") on a tax deferred basis. As consideration for the Acquired Properties, IsoEnergy issued 29 million common shares to NexGen at a price of \$1.00 per common share. Pursuant to the Transfer Agreement, each of IsoEnergy and NexGen agreed to elect that, for tax purposes, the transfer price of the Acquired Properties be equal to the book value thereof.

As of August 15, 2016, IsoEnergy had accrued a liability of approximately \$450,000 owing to NexGen, representing operational expenses financed by NexGen on behalf of IsoEnergy which was converted into 450,000 common shares at a price of \$1.00 per share.

The common shares of IsoEnergy commenced trading on the TSXV on October 19, 2016 and, as of the date hereof, NexGen holds 29,450,002 common shares of IsoEnergy (representing approximately 63.9% of the outstanding common shares of IsoEnergy), of which 26,505,002 are subject to the terms of a Tier 2 value escrow agreement imposed by the TSXV and will be released in equal instalments over the ensuing 36 months.

Exploration

In January 2016, the Corporation commenced a 30,000 metre winter drill program at the Rook I Project, which was ultimately expanded by an additional 7,500 metre spring drill program. The spring drill program completed on June 25, 2016 with a total of 45,163 metres drilled and 90 completed holes having been drilled as part of the combined 2016 winter and spring drill program.

Results from the Arrow deposit for the winter/spring 2016 program are highlighted by AR-16-63c2 which intersected 15.20% U_3O_8 over 42 m and 12.99% U_3O_8 over 46.5 m. In addition, AR-16-76c1 intersected 11.29% U_3O_8 over 67.5 m including 9.0 m at 51.35% U_3O_8 .

Step-out drilling during the program was successful and two significant new areas of mineralization were discovered. Firstly, high-grade uranium mineralization was identified in the A1 shear for the first time where scissor hole AR-16-84c1 intersected 2.13% U_3O_8 over 28.5 m including 3.99% U_3O_8 over 11.0 m. Secondly, uranium mineralization was intersected 180 m southwest of the Arrow deposit where drill hole AR-16-90c3 intersected 8.09% U_3O_8 over 13.0 m including 10.33% U_3O_8 over 10.0 m.

The highlight of regional drilling during the winter/spring 2016 drilling program was the discovery the Cannon occurrence. It was tested with eleven drill holes, three of which intersected narrow zones of low grade uranium mineralization.

In July 2016, the Corporation commenced a 35,000 metre summer drill program at the Rook I Project, which was expanded by an additional 11,500 metres. The summer drill program completed on November 8, 2016 with a total of 51,829.5 metres drilled and 85 completed holes.

Results from the Arrow deposit for the summer 2016 program are highlighted by scissor hole AR-16-98c2 which intersected 7.59% U_3O_8 over 73.5 m including 51.40% U_3O_8 over 10.0 m. In addition, scissor hole AR-16-91c2 intersected 12.69% U_3O_8 over 40.5 m including 25.0 m at 19.97% U_3O_8 .

During the summer 2016 program, the highlight of regional exploration drilling was the discovery of the Harpoon occurrence with drill hole HP-16-08 which intersected 17.0 m of continuous mineralization including 4.5 m of composite off-scale radioactivity (>10,000 to >61,000 cps via handheld RS-120 model scintillometer). Regional exploration drilling was also conducted at three other target areas during the summer 2016 program.

Year Ended December 31, 2017

Financings

On July 21, 2017, the Corporation completed a financing raising aggregate gross proceeds of US\$110 million (the "**Financing**") consisting of a private placement of: (a) 24,146,424 common shares at a price of US\$2.0707 per share, for gross proceeds of US\$50 million (the "**Placement Shares**"); and (b) the 2017 Debentures (having an aggregate principal amount of US\$60 million) with the Investors and in connection therewith extended the maturity date of the 2016 Debentures from June 11, 2021 to July 22, 2022 to match the maturity date of the 2017 Debentures. In addition, certain non-financial provisions of the 2016 Debentures, including in particular the strategic alignment provisions, were revised and consolidated into the investor rights agreement described below.

An establishment fee consisting of 869,271 common shares, calculated as 3% of the aggregate principal amount of the 2017 Debentures at a deemed price of US\$2.0707 per share, was paid to the Investors in connection with the Financing.

The Convertible Debentures mature on July 22, 2022 (the "**Maturity Date**") and bear interest at a rate of 7.5% per annum, payable semi-annually in arrears, with 5.0% of such interest payable in cash and the remaining 2.5% payable in common shares of the Corporation, issuable at a price equal to the volume-weighted average trading price of the common shares calculated in US dollars on the exchange or market which has the greatest trading volume in the Corporation's common shares for the 20 consecutive trading days (the "**20-day VWAP**") ending three trading days preceding the date such interest payment is due.

The 2017 Debentures are convertible at the holders' option, in whole or in part, into common shares at a conversion price (the "**2017 Conversion Price**") of US\$2.6919 per share, subject to adjustment. The Corporation may redeem the 2017 Debentures, in whole or in part, from July 21, 2020 and prior to the Maturity Date at a price equal to the outstanding principal amount plus accrued and unpaid interest up to the redemption date, provided the 20-day VWAP of the common shares for the period ending three trading days preceding the date immediately prior to the date the redemption notice is given exceeds 130% of the 2017 Conversion Price.

The 2016 Debentures are convertible at the holder's option, in whole or in part, into common shares of the Corporation at a conversion price (the "**2016 Conversion Price**") of US\$2.3261 per common share, subject to adjustment. The Corporation may redeem the 2016 Debentures in whole or in part from June 10, 2019 and prior to the Maturity Date at a price equal to the outstanding principal amount plus accrued and unpaid interest up to the redemption date, provided the 20-day VWAP of the common shares for the period ending three trading days preceding the date immediately prior to the date the redemption notice is given exceeds 130% of the 2016 Conversion Price.

Upon completion, of a change of control (which includes in the case of the Investors' right to require the Corporation to redeem the Convertible Debentures, a change in the Chief Executive Officer of the Corporation), the Investors may require the Corporation to redeem, or the Corporation has the right to redeem, any outstanding Convertible Debentures in cash at: (i) on or prior to July 21, 2020 for the 2017 Debenture and on or prior to June 10, 2019 for the 2016 Debentures, 130% of the principal amount; and (ii) at any time thereafter, 115% of the principal amount, in each case plus accrued but unpaid interest, if any. In addition, upon the public announcement of a change of control that is supported by the Board, the Corporation may require the Investors to convert the Convertible Debentures into common shares of the Corporation at the 2017 Conversion Price or 2016 Conversion Price, as applicable, provided the consideration payable upon the change of control exceeds the 2017 Conversion Price or 2016 Conversion Price, respectively, and is either payable in cash or is payable in property or securities which the holders of the 2017 Debentures or 2016 Debentures, as applicable, in their sole discretion, wish to receive.

A "change of control" of the Corporation is defined as: (i) the acquisition by any transaction, directly or indirectly, by a person or group of persons acting jointly or in concert of voting control or direction over 50% or more of the Corporation's outstanding common shares; (ii) the amalgamation, consolidation or merger of the Corporation with or into another entity as a result of which the holders of the common shares immediately prior to such transaction, directly or indirectly, hold less than 50% of voting control or direction over the entity carrying on the business of the Corporation following such transaction; (iii) the sale, assignment, transfer or other disposition of all or substantially all of the property or assets of the Corporation to another entity in which the holders of the common shares immediately prior to such transaction, directly or indirectly, hold less than 50% of voting control or direction following such transaction; or (iv) the removal by resolution of the shareholders of the Corporation, of more than 51% of the then incumbent directors of the Corporation which removal has not been recommended in the Corporation's management information circular, or the failure to elect to the Board a majority of the directors proposed for election by management in the Corporation's management information circular.

In consideration for the increased investment in the Corporation pursuant to the Financing, the Corporation, CEF Holdings Limited ("**CEF**") and the Investors entered into an investor rights agreement (the "**Investor Rights Agreement**") dated July 21, 2017 replaced those similar provisions contained in the 2016 Debentures and provides as follows:

- (a) for so long as the Investors hold at least 10% of the common shares (on a partially diluted basis), the Investors agreed: (i) not to tender or agree to tender (or convert) the Convertible Debentures or any common shares then held to an unsolicited takeover bid that constitutes a change of control, (ii) to exercise the votes attached to all common shares then held in respect of any change of control transaction, and deposit or tender such common shares, in accordance with the recommendation of the Board, (iii) to abstain or withhold votes in respect of any common shares they hold in respect of the election of individuals to the Board who are not nominees of management, and (iv) in respect of non-change of control matters, not to exercise the votes attached to any common shares they hold contrary to the recommendation of the Board;
- (b) for so long as the Investors hold at least 10% of the common shares (on a partially diluted basis), the Investors agreed to a standstill whereby they will, among other things, not acquire any securities of the Corporation or solicit proxies or otherwise attempt to influence the conduct of security holders of the Corporation;
- (c) for so long as the Investors hold at least 10% of the common shares (on a partially diluted basis), the Investors are subject to restrictions on disposition applicable to any common shares they hold, consisting of giving prior notice to the Corporation of any proposed disposition (within a 30 day period) of more than 0.5% of the number of common shares then outstanding and either: (i) disposing of such common shares to specific willing investors identified by the Corporation within a seven-day period; or (ii) thereafter, disposing of such common shares either through a broad distribution on the public markets or in a private transaction or block trade to anyone other than specific investors identified by the Corporation within the seven-day period; and
- (d) for so long as the Investors hold at least 15% of the common shares (on a partially diluted basis), CEF has the right to nominate one director to the Board.

Each of the foregoing covenants other than (d) shall terminate upon completion of a Fundamental Change. A Fundamental Change means the occurrence of any of the transactions referred to as items (i), (ii) or (iii) of the definition of Change of Control set out above and a change in the Corporation's Chief Executive Officer.

Corporate

On May 17, 2017, the Corporation commenced trading on the NYSE American under the symbol "NXE", and its common shares ceased trading on the OTCQX as of the close of trading on May 16, 2017.

On September 18, 2017, the Corporation issued 111,110 common shares for the acquisition of the remaining 40% interest in the Dufferin Lake property. The Dufferin property comprises five contiguous mineral dispositions covering an area of 10,910 hectares and is located approximately 360 kilometres northwest of La Ronge, Saskatchewan.

Exploration

On January 23, 2017, the Corporation commenced a 35,000 metre winter drill program, using seven rigs. The winter drill program was completed on May 2, 2017 with a total of 40,768.5 metres drilled and 64 completed holes.

Highlights of the 2017 winter drill program included the (i) continued confirmation of grade continuity in the A1, A2 and A3 shears with in-fill drilling; (ii) intersection of high-grade uranium mineralization in a step-out hole in the A3 shear akin to the mineralization intersected in the higher grade A2 sub-zone; (iii) intersection of broad zones of uranium mineralization including narrow zones of high grade mineralization in the A1 through A4 shears in widely spaced step-out holes both northeast and southwest of the Arrow deposit; and (iv) discovery of narrow zones of mineralization in the "gap area" southwest of the Arrow deposit.

On March 6, 2017, the Corporation announced the following updated mineral resource estimate on the Rook I Project having an effective date of December 20, 2016:

Structure	Tonnage (tonnes)	Grade (U ₃ O ₈ %)	Metal U3O8 (U ₃ O ₈ lbs)
Indicated Mineral Resources			
A2 High Grade	400,000	18.84	164,900,000
A2	790,000	0.84	14,500,000
Total	1,180,000	6.88	179,500,000
Inferred Mineral Resources			
A1	860,000	0.76	14,300,000
A2 High Grade	30,000	12.72	8,600,000
A2	1,100,000	0.76	18,500,000
A3 High Grade	150,000	8.74	28,200,000
A3	1,460,000	1.16	37,300,000
A4	550,000	1.07	12,900,000
180 m SW	110,000	0.94	2,300,000
Total	4,250,000	1.30	122,100,000

Notes:

1. CIM Definition Standards were followed for mineral resources.
2. Mineral resources are reported at a cut-off grade of 0.25% U₃O₈ based on a long-term price of US\$65 per lb U₃O₈ and estimated costs.
3. A minimum mining width of 1.0 m was used.
4. Numbers may not add due to rounding.

On July 12, 2017, the Corporation commenced a 25,000 metre summer drill program using seven rigs which was subsequently expanded to 40,000 metres using eight rigs.

On July 31, 2017, the Corporation announced the results of a preliminary economic assessment (“PEA”) in respect of the Arrow deposit which was based on the updated mineral resource estimate set forth above.

PEA Financial Highlights	
After-Tax Net Present Value (NPV _{8%})	CAD \$3.49 Billion
After-Tax Internal Rate of Return (IRR)	56.7%
After-Tax Cash Payback	1.1 Years
Pre-production Capital Costs (CAPEX)	CAD \$1.19 Billion
Average Annual Production (Years 1-5)	27.6 M lbs U₃O₈
Average Annual Production (Life of Mine)	18.5 M lbs U₃O₈
Mine Life	14.4 Years
Average Unit Operating Cost (Years 1-5)	CAD \$5.53 (US \$4.42)/lb U₃O₈
Average Unit Operating Cost (Life of Mine)	CAD \$8.37 (US \$6.70)/lb U₃O₈
Uranium Price Assumption	USD \$50/lb U₃O₈
Saskatchewan Royalties (Life of Mine)	CAD \$2.98 Billion

Note: Exchange rate CAD\$1 = USD\$0.80.

The PEA is preliminary in nature and includes inferred mineral resources that are too speculative geologically to have economic considerations applied to them that would enable them to be categorized as mineral reserves. There is no certainty that PEA results will be realized. Mineral resources that are not mineral reserves do not have demonstrated economic viability.

The summer drill program was completed on November 6, 2017 with a total of 44,780.9 metres drilled and 82 completed holes. Highlights of the 2017 summer drill program included the (i) continued confirmation of grade continuity in the A1, A2 and A3 shears with in-fill drilling; (ii) intersection of mineralization in step-out drilling immediately adjacent to the Arrow deposit; (iii) discovery of a new zone of “off-scale” radioactivity at South Arrow defined by the occurrence of narrow massive pitchblende veining; and (iv) the execution of a pre-feasibility level geotechnical drilling program.

Recent Developments

On January 29, 2018, the Corporation commenced a 25,000 metre winter drill program using eight drill rigs. The objectives of this drill program are to (i) expand the A3 high grade zone definition, targeting the large untested areas surrounding the A1 to A5 shears and potential extensions of the shears particularly to the north east, and further define the newly discovered high grade mineralization northwest of the A1 shear at the Arrow deposit; and (ii) define the extent of uranium mineralization in all directions at South Arrow.

DESCRIPTION OF THE BUSINESS

General

The principal business activity of the Corporation has been, and continues to be, the exploration of its portfolio of early stage uranium properties, principally the Rook I Project, located in the Athabasca Basin of Saskatchewan.

The Corporation's strategic objective is to continue exploration of its Rook I Project and complete a pre-feasibility study thereon in 2018.

Principal Products

The Corporation is in the mineral exploration business, does not have any marketable products at this time and is not distributing any products at this time. In addition, the Corporation does not know when or if the properties will reach the development stage and if so, what the estimated costs would be to reach commercial production.

Competitive Conditions

The mineral exploration business is a competitive business. The Corporation competes with numerous other companies and individuals who may have greater financial resources in the search for and the acquisition of personnel, contractors, funding and attractive mineral properties. As a result of this competition, the Corporation may be unable to obtain additional capital or other types of financing on acceptable terms or at all, acquire properties of interest or retain qualified personnel and/or contractors. See "*Risk Factors – Competition*".

Environmental Protection

The Corporation's exploration activities are subject to various levels of federal and provincial laws and regulations relating to the protection of the environment. Due to the early stage of the Corporation's activities, environmental protection requirements have had a minimal impact on the Corporation's capital expenditures and competitive position. If needed, the Corporation will make and will continue to make expenditures to ensure compliance with applicable laws and regulations. New environmental laws and regulations, amendments to existing laws and regulations, or more stringent implementations of existing laws and regulations could have a material adverse effect on the Corporation by potentially increasing capital and/or operating costs. See "*Risk Factors – Environmental and Other Regulatory Requirements*".

Employees

As at December 31, 2017, the Corporation had 24 employees. The operations of the Corporation are managed by its directors and officers. NexGen engages consultants from time to time in the areas of mineral exploration, geology and business negotiations and management. See "*Risk Factors – Reliance upon Key Management and Other Personnel*".

Specialized Skill and Knowledge

The Corporation's business requires specialized skill and knowledge in the areas of geology, mineral exploration, business negotiations, accounting and management. To date, the Corporation has been able to locate and retain such employees and consultants and believes it will continue to be able to do so. See "*Risk Factors – Reliance upon Key Management and Other Personnel*" below.

Foreign Operations

The Corporation is incorporated pursuant to the laws of British Columbia and is a reporting issuer in each of the provinces of Canada, except Quebec. The Corporation's principal assets are located in the Province of Saskatchewan. The Corporation is not dependent on any foreign operations.

DETAILS OF THE ROOK I PROJECT

The following disclosure relating to the Rook I Project is based on information derived from the technical report entitled "Technical Report on the Preliminary Economic Assessment of the Arrow Deposit, Rook I Property, Province of Saskatchewan, Canada" dated effective July 31, 2017 (the "**Rook I Technical Report**") prepared by Jason J. Cox P.Eng, David M. Robson (P.Eng., M.B.A.), Mark B. Mathisen (C.P.G.), David A. Ross (P.Geo of Roscoe Postle Associates Inc.), Val Coetzee (M.Eng. and Pr.Eng of DRA Americas Inc.) and Mark Wittrup (M.Sc., P.Eng. and P.Geo. of Clifton Associates Ltd.), each of whom is a "qualified person" under NI 43-101. The Rook I Technical Report is available for review under the Corporation's profile on SEDAR at www.sedar.com. All scientific and technical information in this summary has been reviewed and approved by Messrs. Cox, Robson, Mathisen, Ross, Coetzee and Wittrup.

Project Description, Location and Access

The Rook I Project is located in northern Saskatchewan, approximately 40 kilometres (km) east of the Saskatchewan – Alberta border, approximately 150 km north of the town of La Loche and 640 km northwest of the City of Saskatoon. The Rook I Project covers parts of National Topographic System map sheets 74F/07, 74F/10 and 74F/11.

Rook I Project is best accessed by all-weather gravel Highway 955, which travels north-south approximately eight (8) kilometres west of the Arrow deposit and which is maintained year round. From Highway 955 a 13 kilometre long all-weather, single lane road provides access to the western portion of the Rook I Project. There are also several passable four-wheel drive roads and trails that provide access to much of the Rook I Project. Fixed wing aircraft on floats can land on lakes on and near the Rook I Project. Remote parts of the Rook I Project can be accessed by helicopter.

The Rook I Project consists of 32 contiguous mineral dispositions (claims) totalling 35,065 hectares. The Arrow deposit is situated on claim S-113927. The mineral dispositions that make up the Rook I Project are in good standing until between May 13, 2019 and June 13, 2038. In order to keep the dispositions in good standing, the claim holder must undertake prescribed minimum exploration work on a yearly basis. The current requirement for the Rook I dispositions is either \$15 or \$25 per hectare per year, with the higher amount owing in respect of claims that have been in existence in excess of 10 years.

NexGen acquired the Rook I Project in December 2012 and has a 100% interest in the claims subject only to: (i) a 2% net smelter return royalty ("**NSR**"); and (ii) a 10% production carried interest, in each case, only on claims S-113928 through S113933. The NSR may be reduced to 1% upon payment of \$1 million. The 10% production carried interest provides for the owner to be carried to the date of commercial production. There are no other underlying interests, payments, back-in rights or other agreements on the Rook I Project, other than those on claims S-113928 to S-113933 (formerly claim S-108095).

In order to carry out exploration on the ground, the following permits are required: (i) a surface exploration permit; (ii) a forest product permit; and (iii) an aquatic habitat protection permit. Drill programs also require a term water rights permit from the Saskatchewan Watershed Authority and notice must be given to

Saskatchewan Environment, the Heritage Resource Branch and the Water Security Agency. NexGen has all required permits to conduct its proposed exploration program, however additional permits will be required for development.

The authors of the Rook I Technical Report are not aware of any significant factors or risks which might affect access, title, or the right or ability to perform work on the Rook I Project including environmental liabilities.

History

Pursuant to an agreement to purchase mineral claims dated June 20, 2005 (as amended) Titan Uranium Inc. ("**Titan**") purchased disposition S-108095 (now S-113928 through S-113933) from 455702 B.C. Ltd. and 643990 B.C. Ltd. The remainder of the claims comprising the Rook I Project were subsequently ground staked by Titan in 2007 and 2008. In 2012, pursuant to a mineral property acquisition agreement between Titan and Mega Uranium Ltd. ("**Mega**"), Titan sold the Rook I Project to Mega. NexGen acquired the Rook I Project from Mega pursuant to an asset purchase agreement dated November 14, 2012.

Recorded exploration in and around the dispositions comprising the Rook I Project commenced in 1968. From 1968 to 1970, each of Bow Valley Corporation Ltd., Wainoco Oil and Chemicals Ltd. and Canada Southern Petroleum and Gas Ltd. flew airborne magnetic and radiometric surveys and carried out prospecting and geochemical sampling. They found little to warrant continued work and relinquished their permits in the early 1970's. The next recorded work was by Uranerz Exploration and Mining Ltd. which completed geological mapping, prospecting, lake sediment sampling and a helicopter borne radiometric survey in 1974 but found nothing to warrant further work.

From 1976 to 1982, Canadian Occidental Petroleum Ltd. ("**Canoxy**"), Houston Oil and Gas Ltd., Hudson Bay Exploration and Development Company Ltd. ("**HBED**"), Kerr Addison Mines Ltd. ("**Kerr**") and Saskatchewan Mining and Development Corp. ("**SMDC**", now Cameco) completed airborne INPUT EM surveys which detected numerous conductors, many of which were subject to ground surveys prior to drilling. Airborne magnetic-radiometric surveys were also done and followed up by prospecting, geological mapping, lake sediment surveys and some soil and rock geochemical sampling. Few anomalies were found other than those located by the airborne and ground EM surveys.

Also, from 1980 to 1982, SMDC drilled 13 holes, on what is now S-113933. PAT-04 intersected weak uranium mineralization (171 parts per million of uranium (ppm U) over 1 metre) in highly altered basement rocks just below the unconformity at 97 metres. Drill hole PAT-13 intersected 64 ppm U₃O₈ over a nine (9) metre interval just below the unconformity from 110 metres to 119 metres. The mineralization and alteration were reported to be similar to that seen at unconformity associated uranium deposits in the Athabasca Basin.

To the east, Kerr drilled 24 holes from 1977 to 1979. No significant alteration or mineralization was intersected. HBED drilled two holes in 1982 on claims which cover part of what is now S-113920. The holes hit graphitic gneisses but no radioactivity. Canoxy reported drilling 41 holes from 1978 to 1980 but only 20 of these are on current dispositions comprising the Rook I Project. Drilling did not intersect any uranium mineralization but did intersect thick glacial till deposits, basement regolith and geological structures.

In 1982, exploration waned in the western part of the Athabasca Basin and companies allowed their claims to lapse as they came due. There is little work recorded in the assessment files from 1982 to 2006.

In 2006, Titan carried out airborne Mega TEM and EM VTEM airborne surveys, which detected and/or confirmed numerous strong EM anomalies. A ground MaxMin II horizontal loop EM survey in 2008 confirmed the presence of many of the airborne anomalies.

In 2012 Mega completed a ground gravity survey over parts of claims S-113921 through S-113933, which identified a number of anomalies. At the same time Mega undertook a soil geochemical survey and prospecting program. No soil geochemical anomalies or radioactive boulders were identified.

Geological Setting, Mineralization and Deposit Types

Regional Geological Setting

The Rook I Property is located along the southwestern rim of the Athabasca Basin, a large Paleoproterozoic-aged, flat-lying, intracontinental, fluvial, redbed sedimentary basin which covers much of northern Saskatchewan and part of northern Alberta. It consists principally of unmetamorphosed sandstones with local conglomerate beds that are collectively known as the Athabasca Group.

The base of the Athabasca Group is marked by an unconformity with the underlying crystalline basement rocks of the Archean to Paleoproterozoic-aged Hearne and Rae provinces to the east and west, respectively, and the Proterozoic Talston Magmatic Zone (“**TMZ**”) to the west. The basement immediately below the unconformity typically has a paleoweathered profile ranging from a few centimetres to up to 220 m thick where fluid migration was aided by fault zones. Paleoweathered profiles usually consist of a thin bleached zone at the unconformity which grades into a hematite altered zone and then a chlorite altered zone before alteration features dissipate.

The southwest part of the Athabasca Group is overlain by flat lying Phanerozoic rocks of the Western Canada Sedimentary Basin comprised of mudstones, siltstones and sandstones.

Local and Property Geology

The oldest rocks in the area of the Property occur in the TMZ. Within the area of the Rook I Project, the TMZ consists chiefly of granitic, granodioritic, tonalitic, dioritic, and locally gabbroic gneisses. There are also local bodies of graphitic and chloritic semipelitic to pelitic gneisses that typically occur as discontinuous, elongate, north-northeast trending lenses and schlieren ranging from less than one kilometre to greater than 10 km in length. These paragneiss bodies are the chief host rock of uranium mineralization in basement settings in the area including the Arrow deposit.

The Rook I Project straddles the Athabasca Group basal unconformity. Overlying the basement rocks in the area are the flat lying sandstones of the Athabasca Group. Where intersected in drilling, the Athabasca Group rocks are likely part of the Smart and Manitou Falls formations. These formations are both characterized by uniform quartz arenite beds and rare pebble conglomerate beds.

Phanerozoic rocks of the Cretaceous Manville Group and Devonian La Loche Formation overlie the Athabasca Group and basement rocks on portions of the western side of the Property and above the Arrow deposit. The Manville Group is characterized by non-marine to marine shales and sandstones. A coal bed marker horizon at the bottom of the Manville Group is often observed in drill core. The La Loche Formation consists of arenitic to arkosic sandstones and conglomerates.

The Rook I Project and surrounding area are covered by Pleistocene glacial deposits composed of sand, Athabasca Group sandstone boulders, and rare basement and Manville Group boulders. Glacial geomorphological topographic features are common and include northeast to east-northeast trending drumlins, outwashes, hummocky terrain, and kettle lakes.

Mineralization

Mineralization is known to occur at seven locations on the Rook I Project: the Arrow deposit, the Harpoon occurrence, the Bow occurrence, the Cannon occurrence, the Camp East occurrence, the Area A occurrence and the South Arrow occurrence, the most significant of which is the Arrow deposit. All uranium mineralization discovered on the Rook I Project to date is hosted exclusively in basement lithologies below the unconformity.

Arrow Deposit

Two key but contrasting types of uranium mineralization occur at Arrow: open space fillings and chemical replacement styles. Open-space fillings include massive uraninite bodies interpreted to be uranium veins,

and breccia bodies where the matrix is comprised nearly exclusively of massive uraninite. Chemical replacement type mineralization includes disseminated, worm-rock and near complete to complete replacement styles.

Uranium mineralization at Arrow is closely associated with narrow, strongly graphitic pelitic and graphitic semipelitic gneiss lithologies thought to represent discrete shear zones. High grade uranium zones often occur immediately adjacent to heavily sheared and strongly graphitic zones, but never within them. The main foliation present in the Arrow area trends towards the northeast and dips sub-vertically to vertically. Currently, mineralization occurs within four discrete, parallel shear panels referred to as the A1 through A5 shears.

The mineralization in the Arrow deposit is sub-vertical and true width is estimated to be between 30% and 50% of reported core lengths based on currently available information.

Harpoon Occurrence

The Harpoon occurrence is located 4.7 km northeast of the Arrow deposit. The Harpoon occurrence is currently exclusively basement hosted and occurs within a chloritic and graphitic shear zone that is heavily clay altered. Basement lithologies observed in the area of mineralization include both orthogneiss and paragneiss of varying composition.

Mineralization at the Harpoon occurrence is foliation-parallel. It strikes towards the northeast at approximately 035° to 045° and dips towards the southeast at approximately 60° to 70°. The mineralized footprint at Harpoon has been traced over a strike length of 340 m on the Rook I Property.

Bow Occurrence

The Bow occurrence is located 3.5 km northeast of the Arrow deposit. The uranium values occurred at or just below the unconformity in fractured, slickensided, and sometimes brecciated sandstone and basement quartz-feldspar-biotite +/- graphite paragneisses with compositions ranging from psammitic to pelitic. Quartzite was also noted in several holes. Basement rocks are described as strongly bleached and clay altered.

Cannon Occurrence

The Cannon occurrence is located 1.3 km northeast of the Arrow deposit. Three of eleven holes drilled in the area encountered low-grade uranium mineralization over narrow intervals in basement lithologies. The best hole, CN-16-06, intersected 0.06% U₃O₈ over 1.0 m beginning 256.0 m down hole. Basement lithologies present at the Cannon occurrence area largely consist of semi-pelitic gneiss, pelitic gneiss, quartzite and orthogneiss, with relatively narrow intervals of chloritic and graphitic mylonite, the latter of which host the low-grade uranium mineralization discovered to date.

Strong hydrothermal alteration, which typically includes illite-sudoite-hematite mineral assemblages, was commonly intersected in the basement in the area of the Cannon occurrence. The alteration zones remain open in all directions, and at the unconformity.

Camp East Occurrence

The Camp East occurrence is located approximately 2.3 km south-southwest of the Arrow deposit. Two of the six holes drilled intersected weakly anomalous radioactivity over narrow core lengths of one metre or less in basement lithologies which in the area include semi-pelitic to pelitic gneiss and orthogneiss. Chloritic and locally graphitic shear zones with widths ranging from one to tens of metres were intersected in each hole. The relationship between geological structures and anomalous radioactivity at Camp East has not yet been determined.

In addition, both drill holes that intersected anomalous radioactivity also intersected very strong hydrothermal alteration over extensive core lengths intermittently over hundreds of metres. Two distinctive alteration styles are generally present in the area including (1) near complete to complete silica replacement with accessory clay and hematite and (2) moderate to intense white clay and dravite alteration where near complete to complete clay replacement is observed over core lengths up to 12 m.

Area A Occurrence

In 2013, drill hole RK-13-05 intersected 330 ppm U₃O₈ over 4.0 m approximately 3.5 km southwest from where the Arrow deposit would later be discovered. In this Area A, visible pitchblende was identified within a strongly hematite altered breccia. The mineralization occurs within a 29 m wide shear zone marked by faults, fractures, a variety of veins, and breccias. The host rocks are garnetiferous quartz-plagioclase-biotite gneiss with minor graphite.

South Arrow Occurrence

In July 2017, drill hole AR-17-151c1 intersected strong visible pitchblende mineralization on an Arrow-parallel structure located approximately 400 m south of the Arrow deposit Mineral Resource domains. Mineralization at South Arrow occurs mainly as disseminated and narrow veins of massive pitchblende. It is hosted in heavily silicified intrusive and semi-pelitic gneissic lithologies. In addition, the mineralization occurs in close association with a graphitic-chloritic mylonite and hydrothermal quartz breccia, both of which represent distinct marker horizons.

This new resistivity anomaly, named the South Arrow anomaly, has strikingly similar characteristics to the Arrow deposit anomaly. It has now been tested in four holes, two of which have intersected narrow zones of strong visible pitchblende mineralization, and all of which intersected extensive zones of hydrothermal alteration. Preliminary interpretations from structural measurements collected from oriented drill core suggest that the South Arrow mineralized bodies dip steeply towards the southeast.

Deposit Types

The Arrow deposit and other exploration targets at the Rook I Project belong to unconformity-associated classes of uranium occurrences. This type of mineralization is spatially associated with unconformities that separate Paleo- to Mesoproterozoic conglomeratic sandstone basins and metamorphosed basement rocks.

Unconformity-associated uranium deposits of the Athabasca Basin typically display extensive hydrothermal alteration halos, especially in the sandstones above major deposits where relatively higher porosity/permeability allowed for increased fluid flux. Where mineralization is basement hosted, alteration is typically confined to structures in the basement. Chlorite, hematite, dravite, sudoite, illite, kaolinite, and dickite are often, but not always, key alteration phases associated with mineralization. Silicification and desilicification of sandstones is also empirically associated with mineralization at many deposits, especially those located at the unconformity and in the sandstone.

Exploration

After acquiring the Rook I Project in December 2012, NexGen carried out exploration consisting of ground gravity surveys, ground DCIP surveys, an airborne magnetic-radiometric VLF survey, an airborne VTEM survey, an airborne ZTEM survey, an airborne gravity survey and a radon-in-water geochemical survey, and a ground radiometric and boulder prospecting program.

Ground Geophysical Surveys

The ground gravity survey was completed over the western half of the Rook I Project. The gravity survey was completed on NexGen's behalf by Discovery Geophysics International Inc. and MWH Geo-Surveys Ltd. from the fall of 2013 to the winter of 2015 and resulted in 12,867 gravity measurements. The readings have a spacing of 50 metres along lines 200 metres apart and were located by differential GPS. Features identified from the gravity survey results are interpreted to be larger regional trends upon which smaller, more localized features occur. These smaller features, showing both relatively high and low gravity responses, can be the result of hydrothermal alteration in both sandstones and basement rocks.

A ground DC Resistivity survey was completed on NexGen's behalf by Discovery Geophysics International Inc. in 2013 over a small area on the western most portion of the Rook I Project area. The survey was completed on 200 metre spaced grid lines, using a pole-dipole array with stations spaced at 50 metres along lines. The estimated depth of penetration was approximately 225 metres. This resistivity survey identified several prospective basement hosted EM anomalies and identified a near surface, flat lying conductive horizon interpreted to be carbonaceous Manville group rocks overlying the basement.

In 2016, NexGen completed a high resolution 3D DCIP survey over the Arrow deposit and immediate surrounding area. This survey was completed by Dias Geophysical Ltd. using the proprietary DIAS32 system. A total receiver area of 2.07 km² of 3D resistivity and chargeability data were acquired in a 1.44 km by 1.44 km grid. The survey showed a resistivity anomaly highly coincident with and immediately flanking the Arrow deposit. The survey also identified an un-drilled additional anomaly coincident with an Arrow parallel deformation zone.

Airborne Geophysical Surveys

In 2013, Goldak Airborne Surveys was contracted by NexGen to fly a high resolution magnetic gradiometer – radiometric – VLF EM survey over the entire Rook I Project area. The survey included 3,491 line-km flown on lines spaced 200 metres apart. VLF data acquired as part of the survey has confirmed the widespread presence of basement structures on the Rook I Project. Magnetic data acquired suggest highly variable geology and a complex geological history. Radiometric data acquired shows a number of surficial radiometric anomalies.

In 2014, Aeroquest Airborne (Geotech) was contracted by NexGen to fly a VTEM survey over a portion of the Rook I Project. The survey was completed with 793 line-km spaced 100 m apart. Magnetic data was collected concurrently with EM data. The results showed a number of northeast trending EM conductors, most of which remain untested by drilling. Additionally, the acquired EM data allowed for more precise interpretation of the conductors that host the Arrow deposit as this survey was both higher powered, and flown at closer line spacing than any previous airborne EM survey completed in the area by past operators.

In 2016, Geotech was contracted by NexGen to carry out a ZTEM survey over a portion of the Rook I Property. The survey was flown parallel to the Patterson conductive corridor and included 584 line-km on lines spaced 100 m apart. Due to the position of the area of interest along the corridor, a non-standard flight orientation parallel to the primary geological strike was chosen. The results showed that a broad corridor of low resistivity traverses the property from southwest to northeast. The Arrow deposit occurs within this corridor.

Also, in 2016, CGG Canada Services Ltd. was contracted to acquire HeliFalcon gravity data along the Patterson conductive trend. The survey included 255 line-km on lines spaced 200 m apart and oriented in a northeast-southwest direction. Like the ground gravity survey, features identified from the survey results are interpreted to be larger regional trends upon which smaller, more localized features occur. These smaller features, showing both relatively high and low gravity responses, can be the result of hydrothermal alteration in both sandstones and basement rocks.

Ground Radiometric/Boulder Prospecting

In 2014, NexGen carried out a ground radiometric and boulder prospecting program. Radioactivity was measured at 698 stations, mostly on boulders which were chiefly Athabasca Group sandstones. Only two outcrops were observed. Where boulders were not present, background radioactivity was measured every 50 m along survey lines spaced 200 m apart. Several anomalously radioactive boulders were discovered, however, in each case, spectrometer analyses showed the radioactivity to be sourced from thorium. No samples were assayed.

Radon-In Water

In 2015, RadonEx Exploration Management Ltd. was contracted by NexGen to complete a radon-in-water survey over parts of Patterson, Beet and Naomi lakes. The surveys consisted of the collection of 1,942 near bottom water samples. Radon was measured using electret ionization chamber technology after water samples were collected and stored in glass jars. Samples were spaced 25 metres on lines generally, but not always, spaced 200 metres apart. The results showed a multiple areas with anomalous radon gas concentrations.

Drilling

As of July 31, 2017, the effective date of the Rook I Technical Report, NexGen and its predecessors have completed 456 holes totalling 227,184 m of drilling on the Rook I Property. From 2013, NexGen has completed 418 of those holes totalling 221,845 m. However, the preliminary economic assessment set forth below is based upon drilling completed to November 2016.

Fall 2013 Drilling

From August to October of 2013 NexGen completed 3,029 metres of diamond drilling over 13 holes. The contractor was Guardian Drilling Corp. who utilized two rigs, supported by helicopter for most of the drill campaign. All holes tested targets identified by the 2013 ground DC Resistivity survey. Anomalous radioactivity was intersected in RK-13-05 which returned 330 ppm U3O8 over four metres. Visible pitchblende was identified within a strongly hematite-altered breccia. The mineralization occurs within a 29 m wide shear zone marked by faults, fractures, a variety of veins, and breccias. The host rocks are garnetiferous quartz-plagioclase-biotite gneiss with minor graphite.

Winter 2014 Drilling

From January to March 2014, NexGen completed 7,442.2 metres of diamond drilling over 17 drill holes. All drilling was completed by Aggressive Drilling Ltd. ("**Aggressive**"). The purpose of the drill program was to follow-up previously intersected uranium mineralization in RK-13-05, as well as test a combination of airborne magnetic and EM, and ground gravity geophysical anomalies that were considered as priority targets for uranium mineralization.

Three areas were targeted during the winter 2014 exploration drill season; Area A, Dagger (Area D), and Arrow. Anomalous radioactivity was intersected in drill holes AR-14-01 through AR-14-08 at Arrow. Subsequent assay results confirmed the presence of significant uranium concentrations. These drill holes represent the first discovery of significant mineralization at the Arrow deposit.

Summer 2014 Drilling

A total of 35 diamond drill holes were drilled for 18,886 metres on the Rook I Project from May to September 2014 using three diamond drill rigs. All diamond drilling was performed by Aggressive. The drill holes were primarily collared to follow up on uranium mineralization intersected at the Arrow zone in the winter of 2014. In addition, Regional holes tested a combination of magnetic, electromagnetic, and gravity geophysical features at four target areas on Rook I that included Area A, Area B, Area D (Dagger) and Area K.

The program was successful and extensive uranium mineralization was intersected at the Arrow deposit in several holes including AR-14-15 (3.42% U₃O₈ over 22.35 m and 1.52% U₃O₈ over 32.0 m) and AR-14-30 (10.17% U₃O₈ over 20.0 m and 7.54% U₃O₈ over 63.5 m). A reinterpretation of the structural setting also resulted in the identification of three main mineralized shear zones, the A1 through A3 shears. Both AR-14-15 and AR-14-30 represent the first holes drilled through what would become known as the high grade domain of the A2 shear.

Winter 2015 Drilling

A total of 54 diamond drill holes were drilled for 21,715 metres on the Rook I Project area from January to April 2015 with four drill rigs. All drilling was performed by Aggressive. The drill holes were primarily designed to expand the mineralization at the Arrow deposit. Regional holes continued to test a combination of magnetic, EM, and gravity targets at the Bow and Fury areas. Results are highlighted by AR-15-44b, which intersected 11.55% U₃O₈ over 56.5 metres including 20.0 metres at 20.68% U₃O₈ and 1.0 metres at 70.0% U₃O₈ in the high grade domain of the A2 shear.

A new zone of uranium mineralization was also discovered in the Bow area. Now referred to as the Bow occurrence, the best hole in this area to date has been BO-15-10. This hole intersected 0.20% U₃O₈ over 9.5 m. To date, 14 holes have been drilled at Bow.

Summer 2015 Drilling

Between June and October 2015, 33,010 metres of drilling was completed in 60 drill holes. All diamond drilling was performed by Aggressive. For the first time at the Rook I Project, directional core drilling technology was utilized which allows for precise controlled deviation of drill holes and multiple branches drilled from one pilot hole. Directional drilling is being completed by Tech Directional Services Ltd. ("**Tech**") of Millertown, Newfoundland.

The drill holes were primarily designed to follow up on uranium mineralization intersected at the Arrow zone in consecutive seasons since the winter of 2014. All holes at Arrow intersected significant and often intense uranium mineralization. Results are highlighted by AR-15-62 which intersected 6.35% U₃O₈ over 124.0 metres including 78.0 metres at 10% U₃O₈ and AR-15-49c2 which intersected 12.01% U₃O₈ over 50.0 metres including 18.0 metres at 20.55% U₃O₈.

Winter and Spring 2016 Drilling

From January to June, 2016, 45,613 metres of drilling was completed in 90 drill holes on the Rook I Property. All diamond drilling was performed by Aggressive with up to six diamond drill rigs. Directional core drilling technology continued to be used to delineate and expand the Arrow deposit. During the winter/spring 2016 drill program a maiden Inferred Mineral Resource estimate for the Arrow Deposit was announced.

Drill holes of the winter/spring 2016 program were primarily designed to both in-fill the Arrow deposit in support of an Indicated resource classification in the A2 high grade domain as well materially expand the footprint of mineralization in support of an expanded Inferred Mineral Resource. Before the winter/spring 2016 program, drilling at Arrow was largely completed from northwest to southeast. During this program, and in order to verify the near vertical dip of the mineralization, seven in-fill holes were drilled in a scissor direction from southeast to northwest. Scissor oriented drilling has verified both the near vertical dip of the mineralization and the thicknesses of the Arrow deposit resource domains. Results from the Arrow deposit for the winter/spring 2016 program are highlighted by AR-16-63c2 which intersected 15.20% U3O8 over 42 m and 12.99% U3O8 over 46.5 m. In addition, AR-16-76c1 intersected 11.29% U3O8 over 67.5 m including 9.0 m at 51.35% U3O8.

Step-out drilling at the Arrow Deposit during the program was successful and two significant new areas of mineralization were discovered. Firstly, high-grade uranium mineralization was identified in the A1 shear for the first time where scissor hole AR-16-84c1 intersected 2.13% U3O8 over 28.5 m including 3.99% U3O8 over 11.0 m. Secondly, uranium mineralization was intersected 180 m southwest of the Arrow Deposit where drill hole AR-16-90c3 intersected 8.09% U3O8 over 13.0 m including 10.33% U3O8 over 10.0 m. Mineralization in this area occurs in the likely extensions of the Arrow shears.

The highlight of regional drilling during the winter/spring 2016 drilling program was the discovery the Cannon occurrence. It was tested with eleven drill holes, three of which intersected narrow zones of low grade uranium mineralization. The best hole, CN-16-06 intersected 0.06% U3O8 over 1.0 m.

Continued regional drilling during the winter/spring 2016 program largely tested the interpreted extensions of the conductor hosting Arrow to the northeast. Firstly, a four-hole fence tested the Arrow conductor 200 m northeast of the Arrow deposit. Although no mineralization was intersected, prospective hydrothermal alteration and geological structures were encountered. A three-hole fence was subsequently drilled 750 m northeast of the Arrow deposit targeting a break in the Arrow conductor. Again, no mineralization was intersected, however, prospective hydrothermal alteration and geological structures were identified. Additionally, one hole was drilled 2.5 km northeast of the Arrow deposit to test another interpreted break in the Arrow conductor. No mineralization was intersected. Two more holes were drilled 650 m southwest of the Arrow deposit to test a subtle gravity anomaly that is coincident with the Arrow conductor. Both holes intersected Arrow-like semi-pelitic gneisses and prospected graphitic shear zones, but no mineralization was intersected.

Summer 2016 Drilling

From June to November, 2016, 51,830 m of drilling were completed in 85 drill holes on the Rook I property. All diamond drilling was performed by Aggressive with seven diamond drill rigs. Directional core drilling technology continued to be used to delineate and expand the Arrow deposit.

Drill holes of the summer 2016 program were primarily designed to both in-fill the Arrow deposit in support of an Indicated resource classification in the A2 high grade domain as well as materially expand the footprint of mineralization in support of an expanded Inferred Mineral Resource. During the program, 35 of the 53 holes drilled at the Arrow deposit were drilled in a scissor orientation from southeast to northwest. Scissor oriented drilling again verified both the near vertical dip of the mineralization and the thicknesses of the Arrow deposit resource domains. Results from the Arrow deposit for the summer 2016 program are highlighted by scissor hole AR-16-98c2 which intersected 7.59% U3O8 over 73.5 m including 51.40% U3O8 over 10.0 m. In addition, scissor hole AR-16-91c2 intersected 12.69% U3O8 over 40.5 m including 25.0 m at 19.97% U3O8.

During the summer 2016 program, the highlight of regional exploration drilling was the discovery of the Harpoon occurrence with drill hole HP-16-08. The hole intersected 17.0 m of continuous mineralization including 4.5 m of composite off-scale radioactivity (>10,000 to >61,000 cps via handheld RS-120 model scintillometer).

Regional exploration drilling was also conducted at three other target areas during the summer 2016 program. Firstly, a large airborne ZTEM resistivity anomaly 1.1 km southwest of the Arrow deposit was tested with a four-hole fence where encouraging clay alteration and graphitic shear zones were intersected. Secondly, coincident gravity and VTEM anomalies were tested with two holes approximately 3 km southwest of the Arrow deposit. Finally, coincident gravity and VTEM anomalies were tested with six holes approximately 2.3 km south-southwest of the Arrow deposit. In this area, informally referred to as the Camp East area due to the close proximity to the Rook I camp, narrow intersections of weakly anomalous radioactivity were intersected in two drill holes. In addition, all six drill holes intersected extensive sections of hydrothermal alteration.

Sampling, Analysis and Data Verification

Sample Preparation and Quality Control Measures Before Dispatch

At each drill site, core is removed from the core tube by the drill contractors and placed directly into three row NQ wooden core boxes with standard 1.5 m length (4.5 m total). Individual drill runs are identified with small wooden blocks, onto which the depth in metres is recorded. Diamond drill core is transported at the end of each drill shift to an enclosed core handling facility at NexGen's camp where the box is initially surveyed with a Radiation Solutions RS-120 scintillometer to determine if any boxes contain mineralization. A threshold of 500 counts per second (cps) is used for Arrow core, and 300 cps for core from elsewhere on the Rook I Project property. All mineralized core boxes above the threshold, plus a box before and after, is taken to the "hot" shacks for logging and sampling. All other core is moved to be processed in the "cold" logging shacks.

Before the core is split for sampling, depth markers are checked, core is carefully reconstructed, washed, geotechnically logged for lithologies, alteration, structures, and mineralization, measured for rock mass rating, resurveyed in detail with scintillometer, photographed (wet), and marked for sampling.

Logging and sampling information is entered into a Microsoft Access database template on a laptop computer which is integrated into the master digital database for the Rook I Project on a daily basis.

On site sample preparation consists of core splitting by geological technicians under the supervision of geologists. One half of the core is placed in plastic sample bags pre-marked with the sample number along with a sample number tag. The other half is returned to the core box and stored at the core storage area located near the logging facility at the project site. The bags containing the split samples are then placed in buckets with lids for transport to Saskatchewan Research Council Geoanalytical Laboratories ("SRC") (an independent laboratory) in Saskatoon, Saskatchewan, by NexGen personnel.

Three types of samples are collected for geochemical analysis: (i) point samples taken at nominal spacing of five metres and meant to be representative of the interval or of a particular rock unit; (ii) composite samples in Athabasca sandstone where one centimetre long pieces are taken at the end of each core box row over 10 m intervals (five to seven pieces normally for a sample); and (iii) 0.5 m and 1.0 m samples taken over intervals of elevated radioactivity and one or two metres beyond the radioactivity.

Security

As each hole is being drilled, drilling contractor personnel place the core in wooden boxes at the drill site and seal core boxes with screwed on wooden lids. Core is then delivered to the Rook I core processing facility by the contractor twice daily. Only the contractor and NexGen geological staff are authorized to be at drill sites and in the core processing facility. After logging, sampling and shipment preparation, samples are transported directly from the project site to SRC by NexGen staff.

Appropriate steps are taken to protect the integrity of samples at all processing stages. Access to the SRC premises is restricted by an electronic security system and patrolled by security guards 24 hours a day.

Assaying and Analytical Procedures

SRC crushes each sample to 60% -10 mesh and then riffle split to a 200 gram (g) sample with the remainder retained as coarse reject. The 200 g sample is then milled to 90% passing -140 mesh.

All samples are analyzed at SRC by inductively coupled plasma optical emission spectroscopy (ICP-OES) or inductively coupled plasma mass spectroscopy (ICP-MS) for 64 elements including uranium. Samples with low radioactivity are analyzed using ICP-MS. Samples with anomalous radioactivity are analyzed using ICP-OES.

Selected samples are also analyzed for gold, platinum, and palladium using traditional fire assay methods.

Samples are also collected for clay mineral identification using infrared spectroscopy regularly in areas of clay alteration. Samples are typically collected at five metre intervals and consist of centimetre sized pieces of core selected by a geologist. These samples are transported to Rekasa Rocks Inc. (Rekasa) of Saskatoon, Saskatchewan, by NexGen staff for analysis. Rekasa performs clay analyses using a portable infrared mineral analyzer.

NexGen personnel perform bulk density measurements on full core on site using standard laboratory techniques. In mineralized zones, bulk density is measured from samples at 2.5 m intervals, where possible (i.e., approximately 20% of all mineralized samples). Pieces of core are sealed in cellophane wrap and are then weighed in air and weighed submerged in water. Bulk density is then calculated from the resulting data. In order for density to be correlated with uranium grades across the data set, each density sample directly correlates with a sample sent to SRC for assay (i.e., downhole intervals are the same for density samples and assay samples).

Quality Control Measures

NexGen's quality assurance and quality control program includes: (a) duplicate samples; (b) standard reference materials ("**SRM**"); and (c) blank samples.

Field duplicates, pulp duplicates or crush duplicates are submitted to SRC at every 50th even numbered mineralized sample sent for analysis with the original sample on XX48 or XX98, the field duplicate on XX49 or XX99 and crush lab duplicates with pulp duplicates with pulp duplicates on XX50 and crush duplicates on XX00. These samples are split into quarter cores at the Corporation's core processing facility. A minimum of one field duplicate is submitted for each mineralized hole.

SRMs are also regularly inserted into the sample stream. All SRMs were obtained from the Canadian Centre for Mineral and Energy Technology and include BL2-A (0.502 +/- 0.002 % U3O8), BL-4a (0.1472 +/- 0.008 % U3O8), and BL-5 (8.36 +/- 0.04 % U3O8). The SRM selected is based on scintillometer measurements. SRMs are inserted into the sample every 50 mineralized samples and at least one SRM is inserted for each mineralized drill hole.

Blank samples are inserted into the sample stream for every 50 mineralized samples. At least one blank sample is inserted into the sample stream for each mineralized drill hole. In many cases, and at the discretion of the geologist logging the hole, blanks are also inserted immediately above, randomly within, and below zones of significant mineralization. Blank material samples consist of pieces of rose quartz obtained from Deptuck's Landscaping & Supplies of Saskatoon, Saskatchewan.

Quality control was also maintained for all analytical apparatus at SRC with certified reference material used to track analytical drift, and data accuracy and precision. Standards were inserted into sample batches at regular intervals by SRC. In addition, samples were regularly analysed in duplicate.

Data Verification

The authors of the Rook I Technical Report reviewed and verified the resource database used to prepare the mineral resource estimate described below. The verification included a review of the QA/QC methods and results, verifying the database assay table against assay certificates, performing standard database validation tests, and a site visit including drill core review. No limitations were placed on the authors' data verification process.

Mineral Processing and Metallurgical Testing

A test work campaign was conducted in 2016 by the Saskatchewan Research Council. A total of 131 samples were equally split into subsamples and composited to produce a single 55 kg sample with a measured head grade of 4.5% U₃O₈, 0.21% Mo, and 0.81 g/t Au. The sample was then split into one kilogram subsample required for the respective tests which formed part of the campaign. Uraninite is the primary uranium mineral.

The scope of the campaign encompassed the following high level test work:

- Comminution: Sample characterization, bond ball mill index tests
- Acidic leach: Diagnostic tests considering grind size, lixiviant addition rate, temperature, residence time, pH and oxidant type
- Solid-liquid separation: Settling tests including flocculant screening
- Solvent extraction: Bulk loading
- Product precipitation: Ammonium diuranate precipitation
- Mo/Cu flotation: Sulphide float

Based on the preliminary test work completed on a high grade sample, a 96% overall recovery of uranium was selected as being similar to benchmark recoveries of similar operations in the region. Further, based on preliminary results, deleterious element concentrations appear to be low, and the resulting small yellowcake sample prepared during the test work met ASTM C967-13² (international standard for uranium concentrate) criteria.

Mineral Resource Estimate

The mineral resource estimate for the Arrow deposit is based on results of surface diamond drilling campaigns from 2014 to 2016. The effective date of the mineral resource estimate is December 20, 2016. Of the 220 holes completed, 13 drill holes were abandoned before reaching their target depth, are considered restarts, and were not used in the mineral resource estimate.

Structure	Tonnage (tonnes)	Grade (U3O8%)	Metal (U3O8 lbs)
Indicated Mineral Resources			
A2 High Grade	400,000	18.84	164,900,000
A2	790,000	0.84	14,500,000
Indicated Total	1,180,000	6.88	179,500,000
Inferred Mineral Resources			
A1	860,000	0.76	14,300,000
A2 High Grade	30,000	12.72	8,600,000
A2	1,100,000	0.76	18,500,000
A3 High Grade	150,000	8.74	28,200,000
A3	1,460,000	1.16	37,300,000
A4	550,000	1.07	12,900,000
180 m. SW	110,000	0.94	2,300,000
Inferred Total	4,250,000	1.30	122,100,000

Notes:

1. CIM Definition Standards were followed for mineral resources.
2. Mineral resources are reported at a cut-off grade of 0.25% U₃O₈ based on a long-term price of US\$65 per lb U₃O₈ and estimated costs.
3. A minimum mining width of 1.0 m was used.
4. Numbers may not add due to rounding.

Uranium mineralization at Arrow occurs within and proximal to structural basement rocks (graphitic mylonites) that show varying degrees of clay, chlorite, and hematite alteration. Structures have been reactivated, and five main parallel structural shear zones (namely the A1, A2, A3, A4 and A5 shears) have been identified, with the A2 and A3 shears hosting higher grade, thicker and more continuous mineralization than the others, as defined by current drilling. Mineralization consists predominantly of uraninite/pitchblende that occurs as massive to semi-massive accumulations, foliation controlled, mineral replacements, and disseminations. A continuous zone of higher grade mineralization in the A2 and A3 shear zones is known as the higher grade A2 sub-zone (A2 HG) and A3 sub-zone (A3-HG). The key assumptions, parameters and methods used to complete the mineral estimate set forth above are summarized as follows:

- Topographical surfaces, solids and mineralized wireframes were modelled in Leapfrog Geo version 4.0 then refined in Vulcan software.
- Extension distance for the mineralized wireframes was half-way to the next hole, or approximately 25 m vertically and horizontally past the last drill intercept.
- Non-high grade (“**LG**”) domain models were created using a lower grade intercept limit equal to or greater than one metre with a minimum grade-thickness product of 0.1% \cdot m, or 2 m at 0.05%.
- High grade (“**HG**”) domain models were created using a grade intercepts limit equal to or greater than one metre with a minimum grade of 5% U_3O_8 .
- Sample intervals with assay results less than the nominated cut-off grade (internal dilution) were included within the mineralized wireframes if the core length was less than two metres or allowed for modelling of grade continuity.
- In total 102 wireframes, of which seven high-grade wireframes were contained within four enveloping wireframes, were constructed within the A1, A2, A3, A4 shear zones and were used in the resource estimate.
- The deposit as defined in the mineral resource estimate is comprised of several stacked lenses within a 290 m wide zone with an overall strike length of 885 m. The individual domains or lenses vary in thickness from 4 m to 25 m.
- The mineralization wireframe models were used to code the drill hole database and to identify samples within the mineralized wireframes. These samples were extracted from the database on a group-by-group basis, subjected to statistical analyses for their respective domains, and then analyzed by means of histograms and probability plots. A total of 18,681 samples were contained within the mineralized wireframes.
- Very high grade outliers were capped at 40% U_3O_8 within the A3 HG domain and 6%, 8%, 10%, 20%, and 25% U_3O_8 in the other domains, resulting in a total of 154 capped assay values. No capping was applied to assays in the A2-HG domain.
- Composites were created from the capped, raw assay values using the downhole compositing function of the Vulcan modelling software package. The composite lengths used during interpolation were chosen considering the predominant sampling length, the minimum mining width, style of mineralization, and continuity of grade.
- Sample lengths range from 15 cm to 3.0 m within the wireframe models, with 83% of the samples taken at 0.5 m intervals.
- Given this distribution, and considering the width of the mineralization, it was decided to composite to one metre lengths.
- Assays within the wireframe domains were composited starting at the first mineralized wireframe boundary from the collar and resetting at each new wireframe boundary. Assays were capped prior to compositing. Composites less than 0.5 m, located at the bottom of the mineralized intercept, were excluded from the composite database.
- Downhole, omni-directional, and directional correlograms were generated using the one-metre U_3O_8 composite values located within the A2-HG mineralized domains.
- The correlograms were used to support search ellipsoid anisotropy, linear trends observed in the data, and Mineral Resource classification decisions. The downhole correlogram suggests a relative nugget effect of approximately 10%.
- Long range directional correlograms were focused in the primary plane of mineralization, which commonly strikes northeast and dips steeply to the southeast. Most ranges were interpreted to be 20 m to 40 m. Ranges for the HG domain also varied from 15 m to 30 m.

- To aid in the evaluation of grade continuity, trend analysis, and classification, a series of total grade x thickness contours for selected individual wireframe were generated.
- Bulk density was determined with specific gravity measurements on drill core using the water immersion method according to the Archimedes principle, after the core has been sealed and shrink wrapped in cellophane.
- A total of 5,344 bulk density measurements have been collected on drill core samples from the main mineralized zones to represent local major lithologic units, mineralization styles, and alteration types.
- Densities were interpolated into the block model to convert mineralized volumes to tonnage, and were also used to weight the uranium grades interpolated into each block.
- Leapfrog wireframes were imported into Vulcan modelling software version 10.1 to estimate resources.
- A sub-block block model was created using a parent block size of 4 m (along strike) by 4 m (across strike) by 4 m (bench height) and sub-blocks that measured 1 m (along strike) by 1 m (across strike) by 1 m (bench height) resulting in a total of 10,808,766 blocks.
- The interpolation strategy involved setting up search parameters in a series of three estimation runs for each individual domain. Search ellipse dimensions were chosen following a review of drill hole spacing and interpolation efficiency.
- First, second, and third pass search ellipses maintained a 5:5:1 anisotropic ratio. Search ellipses were oriented with the major axis oriented at parallel to the dominant northeasterly trend of the domains. The semi-major axis was oriented horizontally, normal to the major axis (across strike), and the minor axis was oriented with a plunge range of 0° to -53° and dip ranging from -76° to -90°.
- In order to reduce the influence of very high grade composites, grades greater than a designated threshold level for the A3-HG and other domains were restricted to a search ellipse dimension of 25 m by 25 m by 5 m (high yield restriction). The threshold grade levels of 15% for the A3-HG domains (8 and 9) and 5% and 10% for the other domains were chosen from the basic statistics and from visual inspection of the apparent continuity of very high grades within each domain, which indicated the need to limit their influence to approximately half the distance of the main search.
- A potential underground mining cut-off grade was determined using assumptions based on historical and known operating costs for mines operating in the Athabasca Basin and based on assumptions for process plant recovery, total operating cost, and incremental component of operating cost.
- The estimated cut-off grade of 0.25% U_3O_8 is in line with the cut-off grade of 0.25% at Cameco's Rabbit Lake mine, which is basement hosted mineralization similar geologically to Arrow.

The authors of the Rook I Technical Report are not aware of any known environmental, permitting, legal, title, taxation, socioeconomic, marketing, political, or other relevant factors that could materially affect the current mineral resource estimate.

Mining Operations

As set forth in the Rook I Technical Report, the PEA contemplates primarily underground mining. Access to the underground will be via a main shaft, with a second shaft, developed to approximately the same depth and used for return air. A third shaft will be excavated for the delivery of fresh air and to act as an alternate egress. It is assumed that artificial ground freezing would be implemented prior to any excavation below the groundwater table. A mine life of 15 years (“**LOM**”) is estimated.

The mining method for the underground will be a combination of transverse and longitudinal longhole open stoping with paste backfill. Transverse mining will be used in areas where the thickness of mineralization from footwall to hanging wall exceeds geotechnical stope dimension guidance or where stopes are in higher grade mineralization and developing the stope perpendicular to the vein will reduce radiation exposure. Underground stopes are planned on 30 m sub-levels. Stope lengths are 15 m in strike and have a variable width (hangingwall to footwall), typically from two to ten metres, with a maximum width of 20 m and an average width of approximately four to five metres.

In general, mining will target high grade horizons early in the mine life, with separate access for the footwall and hanging wall zones to allow flexibility in sequencing.

The amenability of the mineral resource to the proposed mining method was based on geotechnical analysis (including rock quality designation, intact rock strength and geotechnical domains) and available information regarding the hydrogeology of the project. Stope dimensions were analyzed using the stability graph method.

Processing and Recovery Operations

The process plant is envisaged as a conventional uranium processing facility. The conceptual mill design will have a nominal feed rate of 511,000 tonnes per annum and will have the capacity to produce approximately 29 million pounds per year of U_3O_8 . The mill will have an estimated U_3O_8 recovery of 96%. The major components of the process plant are the following:

- Crushing, Milling and Classification
- Acidic Leaching
- Counter Current Decantation
- Tailings Neutralization, Filtration, and Disposal
- Pregnant Leach Solution Clarification
- Solvent Extraction
- Molybdenum Removal
- Ammonium Diuranate Precipitation
- Product Drying and Packaging

A preliminary plant arrangement has been prepared, however, some modifications, revisions and optimizations to the process plant layout are possible.

Infrastructure, Permitting, and Compliance Activities

Project Infrastructure

Rook I Project infrastructure will consist of:

- Access Road: The Rook I Project is accessible from Highway 955 via a 15 km road. This road can be utilized for both construction and operation of the mine, with minimal improvements. In addition, a series of roads will be constructed to connect various aspects of the operation together.

- Power Supply: A 14 MW diesel power generating station is planned for the property, designed for an “n+2” redundancy configuration. A power grid will be established on site to distribute the power to the underground mine, process plant, camp, and ancillary buildings.
- Propane: Liquefied propane gas (“LPG”) will primarily be used in the process plant.
- Fuel Storage: In addition to LPG, the site will require diesel for several applications, as well as small amounts of gasoline for light-duty vehicles on surface.
- Explosives: An explosives storage area is planned for the Rook I Project, and will be located in an area that is a suitable distance away from other buildings and offices.
- Surface Buildings: Multiple surface buildings will be constructed including a maintenance shop primarily for surface support equipment, with a separate underground maintenance shop to service underground mobile equipment, a permanent camp to house 290 people on a fly-in, fly-out rotation; a process building to house the grinding, leaching, CCD, SX, and drying and packaging areas; and a dry facility, warehousing, and administration building.
- Airstrip: An airstrip will be constructed at the Rook I Project, and will function as the primary mechanism for moving people to and from the work site.
- Water Systems: The Rook I Project will have several water service systems, including a potable water plant, fire water system, fresh water system, catchment and pumping systems, a central water storage system and an effluent discharge treatment system.
- Miscellaneous Services: Allowances were made for a site-wide communications system, domestic waste disposal system, security system and other ancillary services.
- Waste Rock and Overburden Dumps and Stockpiles. A waste rock pad will be constructed in the vicinity of the production shaft.
- UGTMF: All of the tailings generated from the process plant will be filtered in preparation for use as cemented paste fill, with the excess stored underground. Purpose-built underground excavation chambers are planned to store the excess cemented paste generated from tailings.

Environmental, Permitting and Social or Community Factors

The authors of the Rook I Technical Report conducted a review of the Corporation’s licensing, permitting and environmental requirements and practices for conceptual development of the Rook I Project and made the following recommendations and conclusions:

- The use of underground tailings disposal will help create a relatively small surface footprint and will make decommissioning and abandonment relatively straightforward, thereby minimizing long term environmental liabilities.
- The mine should be designed to maximize water re-use, minimize the need for freshwater, and discharge treated water of high quality.
- The rate limiting step to production is the Canadian Nuclear Safety Commission’s licensing processes in order to gain a Licence to Operate.
- Additional local community engagement with La Loche, Buffalo Narrows, the Clearwater River Dene Nation, the Meadow Lake Tribal Council, and other west side impact communities, will be required to support the Environmental Impact Assessment and other licensing processes.
- Continue to maintain its fire readiness per the Corporation’s emergency response plan.
- Continue to maintain a radiation protection program with proper core and cuttings handling, zone control and monitoring.
- Additional safety, environmental, and social governance will be required to support regulatory requirements for management systems.
- Continue to demonstrate a commitment to occupational health and safety and environmental protection with effective programs at site.

Capital and Operating Costs

The estimated capital costs for the Rook I Project are based on comparable projects, first-principles, subscription-based cost services, budgetary quotes from vendors and contractors, and information within the authors' of the Rook I Technical Report respective project databases. The capital cost estimate for the Rook I Project is set out below:

Description	Cost C\$millions
Underground Mining	324.1
Processing	243.9
Infrastructure	143.1
Subtotal Pre-Production Direct Costs	711.1
Pre-Production Indirect Costs	241.0
Subtotal Direct and Indirect	952.1
Contingency	237.1
Total Initial Capital Cost	1,189.2
Sustaining	403.6
Closure	64.0
Total	1,656.8

Operating costs were estimated for the Rook I Project and allocated to one of mining, processing, or general and administration and are summarized below:

Description	LOM Cost (C\$ millions)	Average Annual (C\$ millions)	Unit Cost (C\$/t processed)	Unit Cost (C\$/lb U ₃ O ₈)
Mining	963.9	66.7	132	3.61
Processing	810.8	56.3	111	3.03
General and Administration	462.0	32.0	63	1.73
Total	2,236.7	154.9	306	8.37

A summary of the economic analysis, including cash flow, net present value, internal rate of return and payback period of the LOM of 15 years is set forth below:

Pre-Tax	
Net Present Value at 8%	C\$5,781.0 million
Net Present Value at 10%	C\$4,933.7 million
Net Present Value at 12%	C\$4,229.4 million
Internal Rate of Return	74.9%
Payback Period	0.9 years
Cash Flow	C\$11,512.7 million
After-Tax	
Net Present Value at 8%	C\$3,486.3 million
Net Present Value at 10%	C\$2,951.7 million
Net Present Value at 12%	C\$2,507.7 million
Internal Rate of Return	56.7 %
Payback Period	1.1 years
Cash Flow	C\$7,107.0 million

Notes:

- (1) No allowance has been made for cost inflation or escalation or corporate costs.
- (2) The capital structure is assumed to be 100% equity, unleveraged.
- (3) No allowance for working capital has been made in the financial analysis.
- (4) Assumes the Rook I Project has no salvage value at the end of the mine life and excludes the recovery and sale of by-products.
- (5) Assumes a long-term price of uranium of US\$50 per pound U₃O₈, based on long-term forecasts and that 100% of uranium sold at the long-term price.
- (6) Using an exchange rate of C\$1.00 = US\$0.80.
- (7) Life of mine processing of 7,310 kt grading 1.73% U₃O₈.
- (8) Assumes a nominal 511 kt of processed material per year during steady state operations and total recovered yellowcake of 267.2 million pounds.
- (9) Assumes transportation costs of C\$740 per tonne yellowcake, with presumed destination of Port Hope, Ontario.
- (10) Royalties calculated in accordance with "Guideline: Uranium Royalty System, Government of Saskatchewan, June 2014".

- (11) Uses unit operating costs of C\$306 per tonne of processed material, or C\$8.37 per pound of U₃O₈.
- (12) Based on pre-production capital costs of C\$1,189 million, spread over three years.
- (13) Based on sustaining capital costs (including reclamation) of C\$468 million, spread over the mine life.

Exploration, Development, and Production

For a description of the Corporation's proposed exploration and pre-development activities, see "*Description of the Business*" above.

RISK FACTORS

The operations of the Corporation are speculative due to the high-risk nature of its business which is the exploration of mining properties. These are not the only risks and uncertainties that NexGen faces. Additional risks and uncertainties not presently known to the Corporation or that the Corporation currently considers immaterial may also impair its business operations. These risk factors could materially affect the Corporation's future operating results and could cause actual events to differ materially from those described in forward-looking statements relating to the Corporation.

Negative Operating Cash Flow and Dependence on Third Party Financing

The Corporation has no source of operating cash flow and there can be no assurance that the Corporation will ever achieve profitability. Accordingly, the Corporation is dependent on third party financing to continue exploration activities on the Corporation's properties, maintain capacity and satisfy contractual obligations. Accordingly, the amount and timing of expenditures depends on the Corporation's cash reserves and access to third party financing. Failure to obtain such additional financing could result in delay or indefinite postponement of further exploration and development of the Corporation's properties, including the Rook 1 Project, or require the Corporation to sell one or more of its properties (or an interest therein). In particular, there can be no assurance that the Corporation will have achieved profitability prior to the Maturity Date and may be required to finance the repayment of all or a part of the principal amount of the Convertible Debentures. Failure to repay the Convertible Debentures in accordance with the terms thereof would have a material adverse effect on the Corporation's financial position.

Uncertainty of Additional Financing

As stated above, the Corporation is dependent on third party financing, whether through debt, equity, or other means. Although the Corporation has been successful in raising funds to date, there is no assurance that the Corporation will be successful in obtaining required financing in the future or that such financing will be available on terms acceptable to the Corporation. The Corporation's access to third party financing depends on a number of factors including the price of uranium, the results of ongoing exploration, the results of the PFS and any other economic or other analysis, the Corporation's obligations under the Convertible Debentures, a claim against the Corporation, a significant event disrupting the Corporation's business or uranium industry generally, or other factors may make it difficult or impossible to obtain financing through debt, equity, or other means on favourable terms, or at all. As previously stated, failure to obtain such additional financing could result in delay or indefinite postponement of further exploration and development of the Corporation's properties, including the Rook 1 Project, or require the Corporation to sell one or more of its properties (or an interest therein).

The Price of Uranium and Alternate Sources of Energy

The price of uranium is at historically low levels and the price of the Corporation's securities is highly sensitive to fluctuations in the price of uranium. Historically, the fluctuations in these prices have been, and are expected to continue to be, affected by numerous factors beyond the Corporation's control. Such factors include, among others: demand for nuclear power; political and economic conditions in uranium producing and consuming countries; public and political response to a nuclear accident; improvements in nuclear reactor efficiencies; reprocessing of used reactor fuel and the re-enrichment of depleted uranium tails; sales of excess inventories by governments and industry participants; and production levels and production costs in key uranium producing countries.

In addition, nuclear energy competes with other sources of energy like oil, natural gas, coal and hydro-electricity. These sources are somewhat interchangeable with nuclear energy, particularly over the longer term. If lower prices of oil, natural gas, coal and hydro-electricity are sustained over time, it may result in lower demand for uranium concentrates and uranium conversion services, which, among other things, could lead to lower uranium prices. Growth of the uranium and nuclear power industry will also depend on continuing and growing public support for nuclear technology to generate electricity. Unique political, technological and environmental factors affect the nuclear industry, exposing it to the risk of public opinion, which could have a negative effect on the demand for nuclear power and increase the regulation of the nuclear power industry. An accident at a nuclear reactor anywhere in the world could affect acceptance of nuclear energy and the future prospects for nuclear generation.

All of the above factors could have a material and adverse effect on the Corporation's ability to obtain the required financing in the future or to obtain such financing on terms acceptable to the Corporation, resulting in material and adverse effects on its exploration and development programs, cash flow and financial condition.

Exploration Risks

Exploration for mineral resources involves a high degree of risk and few properties that are explored are ultimately developed into producing mines. The risks and uncertainties inherent in exploration activities include but are not limited to: general economic, market and business conditions, the regulatory process and actions, failure to obtain necessary permits and approvals, technical issues, new legislation, competitive and general economic factors and conditions, the uncertainties resulting from potential delays or changes in plans, the occurrence of unexpected events and management's capacity to execute and implement its future plans. There is also no assurance that even if commercial quantities of ore are discovered that it will be developed and brought into commercial production. The commercial viability of a mineral deposit once discovered is also dependent upon a number of factors, most of which factors are beyond the control of the Corporation and may result in the Corporation not receiving adequate return on investment capital.

Uninsurable Risks

Mining operations generally involve a high degree of risk. Exploration, development and production operations on mineral properties involve numerous risks, including but not limited to unexpected or unusual geological operating conditions, seismic activity, rock bursts, cave-ins, fires, floods, landslides, earthquakes and other environmental occurrences, and political and social instability, any of which could result in damage to, or destruction of, life or property, environmental damage and possible legal liability. Although the Corporation believes that appropriate precautions to mitigate these risks are being taken, operations are subject to hazards such as equipment failure or failure of structures, which may result in environmental pollution and consequent liability. It is not always possible to obtain insurance against all such risks and the Corporation may decide not to insure against certain risks because of high premiums or other reasons. Should such liabilities arise, they could reduce or eliminate the Corporation's future profitability and result in increasing costs and a decline in the value of the Common Shares. While the Corporation may obtain insurance against certain risks in such amounts as it considers adequate, the nature of these risks is such that liabilities could exceed policy limits or be excluded from coverage. The potential costs that could be associated with any liabilities not covered by insurance or in excess of insurance coverage may cause substantial delays and require significant capital outlays, thereby adversely affecting the Corporation's business and financial condition.

Reliance upon Key Management and Other Personnel

The Corporation relies on the specialized skills of management in the areas of mineral exploration, geology and business negotiations and management. The loss of any of these individuals could have an adverse affect on the Corporation. The Corporation does not currently maintain key-man life insurance on any of its key employees. In addition, as the Corporation's business activity continues to grow, it will require additional key financial, administrative and qualified technical personnel. Although the Corporation believes that it will be successful in attracting, retaining and training qualified personnel, there can be no assurance of such success. If it is not successful in attracting, retaining and training qualified personnel, the efficiency of the Corporation's business could be affected, which could have an adverse impact on its future cash flows, earnings, results of operation and financial condition.

Imprecision of Mineral Resource Estimates

Mineral resource figures are estimates, and no assurances can be given that the estimated levels of uranium will be produced. Such estimates are expressions of judgment based on knowledge, mining experience, analysis of drilling results and industry practices. Valid estimates made at a given time may significantly change when new information becomes available. While the Corporation believes that its mineral resource estimate is well established and reflects management's best estimates, by their nature, mineral resource estimates are imprecise and depend, to a certain extent, upon statistical inferences which may ultimately prove unreliable. Should the Corporation encounter mineralization or formations different from those predicted by past sampling and drilling, resource estimates may have to be adjusted.

These are not the only risks and uncertainties that NexGen faces. Additional risks and uncertainties not presently known to the Corporation or that the Corporation currently considers immaterial may also impair its business operations. These risk factors could materially affect the Corporation's future operating results and could cause actual events to differ materially from those described in forward-looking statements relating to the Corporation.

Pending Assay Results

Due to the nature of uranium and immediate visibility of radioactive content, in the interest of good disclosure practices it is the Corporation's practice to measure the natural gamma radiation of all core using a Radiation Solutions Inc. RS-120 gamma-ray handheld scintillometer as soon as practicable and immediately announce the results thereof by news release. After core has been appropriately handled and logged, samples are dispatched for testing. Assay results historically are generally received between 30 and 120 days after receipt of samples by the laboratory. The total count gamma readings using the scintillometer may not be directly or uniformly related to uranium grades of the sample measured and are only a preliminary indication of the presence of radioactive minerals. Core interval measurements and true thicknesses are not determined until assay results are received. There can be no assurance that assay results, once received, will confirm the previously announced scintillometer readings.

Aboriginal Title and Consultation Issues

First Nations and Métis claims to aboriginal title, as well as related consultation issues, may impact NexGen's ability to conduct exploration, development and mining activities at its mineral properties in Saskatchewan. Pursuant to historical treaties, First Nations bands in northern Saskatchewan ceded title to most traditional lands, but continue to assert title to the minerals within those lands. Managing relations with First Nations bands is a matter of paramount importance to NexGen. However, there can be no assurance that aboriginal title claims and related consultation issues will not arise on or with respect to the Corporation's mineral properties. NexGen's properties are located in Northern Saskatchewan in areas which are covered by treaty and not subject to current Aboriginal title claims.

Title to Properties

NexGen has diligently investigated all title matters concerning the ownership of all mineral claims and plans to do so for all new claims and rights to be acquired. While to the best of its knowledge, title to NexGen's mineral properties are in good standing, this should not be construed as a guarantee of title. NexGen's mineral properties may be affected by undetected defects in title, such as the reduction in size of the mineral titles and other third party claims affecting NexGen's interests. Maintenance of such interests is subject to ongoing compliance with the terms governing such mineral titles. Mineral properties sometimes contain claims or transfer histories that examiners cannot verify. A successful claim that NexGen does not have title to any of its mineral properties could cause NexGen to lose any rights to explore, develop and mine any minerals on that property, without compensation for its prior expenditures relating to such property.

Information Systems and Cyber Security

The Corporation's information systems are vulnerable to an increasing threat of continually evolving cybersecurity risks. Unauthorized parties may attempt to gain access to these systems or the Corporation's information through fraud or other means of deception. The Corporation's operations depend, in part, on how well the Corporation and those entities with which it does business, protect networks, equipment, information technology systems and software against damage from a number of threats. The failure of information systems or a component of information systems could, depending on the nature of any such failure, adversely impact the Corporation's reputation and results of operations.

Although to date the Corporation has not experienced any material losses relating to cyber-attacks or other information security breaches, there can be no assurance that the Corporation will not incur such losses in the future. The Corporation's risk and exposure to these matters cannot be fully mitigated because of, among other things, the evolving nature of these threats. As a result, cyber security and the continued development and enhancement of controls, processes and practices designed to protect systems, computers, software, data and networks from attack, damage or unauthorized access remain a priority.

Conflicts of Interest

Directors of NexGen are or may become directors of other reporting companies or have significant shareholdings in other mineral resource companies and, to the extent that such other companies may participate in ventures in which NexGen may participate, the directors of NexGen may have a conflict of interest in negotiating and concluding terms respecting the extent of such participation. NexGen and its directors will attempt to minimize such conflicts.

Permits and Licences

NexGen's operations will require licences and permits from various governmental and non-governmental authorities. NexGen has obtained, or will obtain, all necessary licences and permits required to carry on with activities which it is currently conducting or which it proposes to conduct under applicable laws and regulations. However, such licences and permits are subject to changes in regulations and in various operating circumstances. There can be no assurance that NexGen will be able to obtain all necessary licences and permits required to carry out planned exploration, development and mining operations at any of its projects.

Environmental and Other Regulatory Requirements

Environmental and other regulatory requirements affect the current and future operations of NexGen, including exploration and development activities, require permits from various federal and local governmental authorities and such operations are and will be governed by laws and regulations governing prospecting, development, mining, production, exports, taxes, labour standards, occupational health, waste disposal, toxic substances, land use, environmental protection, mine safety and other matters. NexGen believes it is in substantial compliance with all material laws and regulations which currently apply to its activities. Companies engaged in the development and operation of mines and related facilities often experience increased costs, along with delays in production and other schedules, as a result of the need to comply with applicable laws, regulations and permits.

Additional permits and studies, which may include environmental impact studies conducted before permits can be obtained, may be necessary prior to operation of NexGen's mineral properties. There can be no assurance that NexGen will be able to obtain or maintain all necessary permits that may be required to commence construction, development or operation of mining facilities at NexGen's mineral properties on terms which enable operations to be conducted at economically justifiable costs.

Failure to comply with applicable laws, regulations, and permitting requirements may result in enforcement actions, including orders issued by regulatory or judicial authorities causing operations to cease or be curtailed, and may include corrective measures requiring capital expenditures, installation of additional equipment, or remedial actions. Parties engaged in mining operations may be required to compensate those suffering loss or damage by reason of the mining activities and may have civil or criminal fines or penalties imposed for violations of applicable laws or regulations and, in particular, environmental laws.

Amendments to current laws, regulations and permits governing operations and activities of mining companies, or more stringent implementation thereof, could have a material adverse impact on NexGen and cause increases in capital expenditures or production costs or reductions in levels of production at producing properties or require abandonment or delays in development of new mining properties.

Political Regulatory Risks

Any changes in government policy may result in changes to laws affecting ownership of assets, mining policies, monetary policies, taxation, rates of exchange, environmental regulations, labour relations and return of capital. Any such changes may affect both NexGen's ability to undertake exploration and development activities in respect of present and future properties in the manner currently contemplated, and its ability to continue to explore, develop and operate those properties in which it has an interest or in respect of which it has obtained exploration and development rights to date. The possibility that future governments may adopt substantially different policies, which might extend to expropriation of assets, cannot be ruled out.

Competition

The mineral exploration business is a competitive business. The Corporation competes with numerous other companies and individuals who may have greater financial resources in the search for and the acquisition of personnel, funding and attractive mineral properties. As a result of this competition, the Corporation may be unable to obtain additional capital or other types of financing on acceptable terms or at all, acquire properties of interest or retain qualified personnel.

Trading Price of Common Shares

The trading price of the Common Shares may be subject to large fluctuations. The trading price of the Common Shares may increase or decrease in response to a number of events and factors, including: the price of metals and minerals including the price of uranium; the Corporation's operating performance and the performance of competitors and other similar companies; exploration and development of the Corporation's properties; the public's reaction to the Corporation's press releases, other public announcements and the Corporation's filings with the various securities regulatory authorities; changes in earnings estimates or recommendations by research analysts who track the Common Shares or the shares of other companies in the resource sector; changes in general economic conditions; the number of Common Shares to be publicly traded after the Offering; the arrival or departure of key personnel; and acquisitions, strategic alliances or joint ventures involving the Corporation or its competitors.

In addition, the market price of the Common Shares is affected by many variables not directly related to the Corporation's success and not within the Corporation's control, including: developments that affect the market for all resource sector shares; the breadth of the public market for the Corporation's common shares; and the attractiveness of alternative investments. In addition, securities markets have recently experienced an extreme level of price and volume volatility, and the market price of securities of many companies has experienced wide fluctuations which have not necessarily been related to the operating performance, underlying asset values or prospects of such companies. As a result of these and other factors, the Corporation's share price may be volatile in the future and may decline below the price at which an investor acquired its shares. Accordingly, investors may not be able to sell their securities at or above their acquisition cost.

Potential Dilution from Future Financings

Additional financing needed to continue funding the exploration, development and operation of the Corporation's properties may require the issuance of additional securities of the Corporation. The issuance of additional securities and the exercise of Common Share purchase warrants, stock options and other convertible securities will result in dilution of the equity interests of any persons who are or may become holders of Common Shares.

Volatility of Share Price

In recent years, the securities markets in the United States and Canada, have experienced a high level of price and volume volatility, and the market prices of securities of many companies have experienced wide fluctuations in price that have not necessarily been related to the operating performance, underlying asset values or prospects of such companies. There can be no assurance that continual fluctuations in price will not occur. It may be anticipated that any quoted market for the shares will be subject to market trends and conditions generally, notwithstanding any potential success of NexGen in creating revenues, cash flows or earnings.

No Dividends Paid to Date

No dividends on the Common Shares have been paid by NexGen to date. NexGen anticipates that, for the foreseeable future, it will retain future earnings and other cash resources for the operation and development of its business. Payment of any future dividends will be at the discretion of the Board after taking into account many factors, including NexGen's financial condition and current and anticipated cash needs.

DIVIDENDS

Although not restricted from doing so, the Corporation has not paid any dividends since incorporation and the Corporation does not expect to pay dividends in the foreseeable future. Payment of dividends in the future will be made at the discretion of the Corporation's board of directors based upon, among other things, cash flow, the results of operations and financial condition of the Corporation, the need for funds to finance ongoing operations and such other considerations as the board of directors considers relevant.

DESCRIPTION OF CAPITAL STRUCTURE

The authorized capital of NexGen consists of an unlimited number of Common Shares and an unlimited number of preferred shares. As at December 31, 2017, there were 339,339,356 Common Shares and no preferred shares issued and outstanding. As of the date hereof, there are 343,322,690 Common Shares and no preferred shares issued and outstanding.

Holders of Common Shares are entitled to receive notice of meetings of shareholders of the Corporation, to attend and to cast one vote per Common Share at all such meetings. Holders of the Common Shares are entitled to receive, on a *pro rata* basis, such dividends if, as and when declared by the Corporation's board of directors. In the event of any liquidation, dissolution or winding-up of the Corporation or other distribution of the assets of the Corporation among holders of Common Shares for the purposes of winding-up its affairs, the holders of Common Shares will be entitled, subject to the rights of the holders of any other class or series of shares ranking senior to the Common Shares, to receive on a *pro rata* basis the remaining property or assets of the Corporation available for distribution, after the payment of debts and other liabilities. The Common Shares do not have attached to them any conversion, exchange rights, exercise, redemption or retraction provisions.

TRADING PRICE AND VOLUME

The Common Shares are listed and posted for trading on the TSX and the NYSE American LLC under the symbol "NXE". The following table sets forth the high and low trading prices and trading volumes of the Common Shares on the TSX on a monthly basis for the financial year ended December 31, 2017:

<u>Month</u>	<u>High (\$)</u>	<u>Low (\$)</u>	<u>Volume</u>
January	3.75	2.31	47,850,450
February	4.45	3.28	38,833,651
March	3.95	2.95	44,448,361
April	3.53	2.88	15,337,152
May	3.38	2.85	24,469,044
June	3.14	2.43	15,237,768
July	3.28	2.78	12,731,926
August	3.33	2.67	10,999,084
September	3.09	2.69	12,428,447
October	2.88	2.40	10,160,779
November	3.41	2.40	38,066,380
December	3.58	2.96	21,368,174

The price of the Common Shares as quoted by the TSX at the close of business on December 29, 2017 (being the last trading day in 2017) was \$3.21 and at the close of business on March 1, 2018 was \$2.72.

PRIOR SALES

The following table sets forth the securities of the Corporation that were issued during the financial year ended December 31, 2017, but not listed or quoted on a marketplace:

Issue or Grant Date	Type of Security	Price per Security (\$)	Number of Securities	Expiry Date
January 19, 2017	Stock Options	3.30	150,000	July 22, 2018
April 22, 2017	Stock Options	3.11	250,000	April 22, 2022
July 21, 2017	Convertible Debentures	US\$2.6919	US\$60 million	July 22, 2022
November 13, 2017	Stock Options	2.93	1,475,000	November 13, 2022
December 14, 2017	Stock Options	3.39	4,325,000	December 14, 2022

Notes:

(1) All stock options have a term of three years and vest one-third annually, commencing on the grant date.

DIRECTORS AND OFFICERS

The following table sets forth the name, province/state and country of residence, position(s) held with the Corporation and principal occupation during the five preceding years of each person who is a director and/or an executive officer of the Corporation as at the date hereof.

Name and Province/State and Country of Residence⁽¹⁾	Position(s) with the Corporation	Principal Occupation⁽¹⁾
Leigh Curyer , British Columbia, Canada	CEO and Director (since April 19, 2013)	President, CEO and Director of NexGen (April 2013 to present); CEO and Director of NexGen's predecessor (2011 to April 2013); and Partner, Head of Corporate Development of Accord Nuclear Resources Management (2008 to 2011)
Chris McFadden⁽²⁾ , Brighton, Australia	Director (since April 19, 2013) Chairman of the Board (since May 22, 2014)	President and CEO of NxGold Ltd. (February 2017 to present); Business Development Manager, Newcrest Mining Limited (August 2015 to January 2017); Head of Commercial, Strategy and Corporate Development Tigers Realm Coal Limited (2013 to July 2015); General Manager, Business Development of Tigers Realm Minerals Pty Ltd. (2010 to 2013)
Warren Gilman⁽⁴⁾ , Hong Kong	Director (since July 21, 2017)	Chairman and CEO of CEF Holdings Limited (May 2011 to present); Managing Director and Head of Asia Pacific Region for Canadian Imperial Bank of Commerce (February 2002 to May 2011)
Craig Parry , British Columbia, Canada	Director (since May 22, 2014)	President and CEO of IsoEnergy Ltd. (April 2016 to present); CEO of Tigers Realm Coal (2012 to 2015)
Richard Patricio⁽²⁾⁽³⁾ , Mississauga, Canada	Director (since April 19, 2013)	President and CEO of Mega Uranium Ltd. (March 2015 to present) and Executive Vice President (2005 to 2015); CEO of Pinetree Capital Ltd. (February 2015 to April 2016); Vice-President, Legal and Corporate Affairs, Pinetree Capital Ltd. (investment firm) (2005 to February 2015)
Trevor Thiele⁽²⁾⁽³⁾ , Tennyson, Australia	Director (since April 19, 2013)	Director of NexGen (April 2013 to present); Director of NexGen's predecessor (2011 to April 2013)
Joanna Cameron , British Columbia, Canada	Vice President Legal and General Counsel, Corporate Secretary	Partner at Cassels Brock & Blackwell LLP (2012 to 2015) and Partner at Lawson Lundell LLP (2006 to 2012)

Name and Province/State and Country of Residence ⁽¹⁾	Position(s) with the Corporation	Principal Occupation ⁽¹⁾
Bruce Sprague , British Columbia, Canada	Chief Financial Officer	Chief Financial Officer of NexGen (November 2017 to present); Senior Partner, EY (July 2003 to November 2017); EY Canadian Mining and Metals Sector Leader (July 2012 to September 2016)
Garrett Ainsworth , British Columbia, Canada	Vice President, Exploration & Development	Vice President, Exploration & Development of NexGen (June 2014 to present); Vice President Exploration of Alpha Exploration (2013 to 2014); Vice President Exploration of Alpha Minerals (2012 to 2013); Vice President Exploration of Alpha Exploration Inc., Project Manager of the Patterson Lake South (PLS) Project (2007 to 2013)

Notes:

- (1) The information as to place of residence and principal occupation is not within the knowledge of the management of NexGen and has been furnished by the respective directors and officers of NexGen.
- (2) Member of the Audit Committee.
- (3) Member of the Compensation and Governance Committee.
- (4) Mr. Gilman is a nominee of CEF Holdings Limited, appointed pursuant to the terms of the Investor Rights Agreement described above.

Directors are elected at each annual meeting of NexGen's shareholders and serve as such until the next annual meeting or until their successors are elected or appointed.

As at the date hereof, the directors and executive officers of NexGen, as a group, beneficially owned, directly or indirectly, or exercised control or direction over 3,560,965 common shares, representing approximately 1.04% of the total number of common shares outstanding before giving effect to the exercise of options or warrants to purchase common shares held by such directors and executive officers. The statement as to the number of common shares beneficially owned, directly or indirectly, or over which control or direction is exercised by the directors and executive officers of NexGen as a group is based upon information furnished by the directors and executive officers.

The principal occupations of each of the Corporation's directors and executive officers within the past five years are disclosed in the brief biographies set forth below.

Leigh Curyer, President, Chief Executive Officer and Director

Mr. Curyer has over 20 years' experience in the resources and corporate sector. Mr. Curyer was previously the Chief Financial Officer and head of corporate development of Southern Cross Resources Inc. (now Uranium One Inc.). In addition, from 2008 to 2011, Mr. Curyer was Head of Corporate Development for Accord Nuclear Resource Management assessing uranium projects worldwide for First Reserve Corporation, a global energy-focused private equity and infrastructure investment firm.

Mr. Curyer's uranium project assessment experience has been focused on assets located in Canada, Australia, USA, Africa, Central Asia and Europe, incorporating operating mines, advanced development projects and exploration prospects. Mr. Curyer is a member of the Institute of Chartered Accountants in Australia.

Christopher McFadden, Chairman of the Board of Directors

Mr. McFadden is a lawyer with 21 years' experience in exploration and mining and is currently the President and Chief Executive Officer of NxGold Ltd. Mr. McFadden was previously the Manager, Business Development at Newcrest Mining Limited and the Head of Commercial, Strategy and Corporate Development for Tigers Realm Coal Limited, which is listed on the ASX. Additionally, Mr. McFadden was General Manager, Business Development of Tigers Realm Minerals Pty Ltd. Prior to commencing with the Tigers Realm Group of companies in 2010 he was a Commercial General Manager with Rio Tinto's exploration division with responsibility for gaining entry into new projects either by negotiation with government or joint venture partners or through acquisition.

Mr. McFadden has extensive international experience in managing large and complex transactions and has a broad knowledge of all aspects of project evaluation and negotiating project entry in challenging and varied environments. Mr. McFadden holds a combined law/commerce degree from Melbourne University and an MBA from Monash University.

Warren Gilman, Director

Mr. Gilman was appointed as a Director of NexGen on July 21, 2017. He was appointed Chairman and CEO of CEF Holdings Limited in 2011. Prior to that he was Vice Chairman of CIBC World Markets. He was previously Managing Director and Head of Asia Pacific Region for CIBC for 10 years where he was responsible for all of CIBC's activities across Asia. Mr Gilman is a mining engineer who co-founded CIBC's Global Mining Group in 1988. During his 26 years with CIBC he ran the mining team in Canada, Australia and Asia and worked in the Toronto, Sydney, Perth, Shanghai and Hong Kong offices of CIBC. He has acted as advisor to the largest mining companies in the world including BHP, Rio Tinto, Anglo American, Noranda, Falconbridge, Meridian Gold, China Minmetals, Jinchuan and Zijin and has been responsible for some of the largest equity capital markets financings in Canadian mining history.

Mr. Gilman is a regular contributor to mining industry forums and discussions. In addition to bi-weekly commentary on commodity and mining issues for the CNBC Asia Network, he has annually co-chaired Diggers and Dealers in Kalgoorlie and the China Nickel Conference in Shanghai. He has presented annually to the Asia Mining Congress in Singapore and Mines and Money Hong Kong as well as various CIM events in Canada.

Mr. Gilman obtained his B.Sc. in Mining Engineering at Queen's University and his MBA from the Ivey Business School at Western University. He is Chairman of the International Advisory Board of Western University and a member of the Dean's Advisory board of Laurentian University.

Craig Parry, Director

Mr. Parry is a founding member of the Tigers Realm Group and was appointed to the board of directors of each of Tigers Realm Minerals, Tigers Realm Metals and NexGen Energy Ltd. (as it then was prior to the Qualifying Transaction) in 2011. Mr. Parry was appointed to the role of Chief Executive Officer of Tigers Realm Coal in 2012 and acted in that capacity until 2015. As of April 1, 2016, Mr Parry was appointed as Chief Executive Officer of IsoEnergy Ltd., currently a 63.9% owned subsidiary of the Corporation.

Mr. Parry is an exploration and business development geologist and has been responsible for the business development activities of the Tigers Realm Group since inception in 2008. Prior to joining Tigers Realm, Mr. Parry was the Business Development Manager for G-Resources Limited responsible for mergers and acquisitions and Principal Geologist – New Business at Oxiana Limited responsible for strategy and business development initiatives in bulk and energy commodities. At Rio Tinto he led exploration programs for iron ore, copper, diamonds, coal and bauxite in Australia, Asia and South America and was Principal Geologist for the Kintyre Uranium project pre-feasibility study. Mr Parry holds an Honours Degree in Geology and is a Member of the AusIMM.

Richard Patricio, Director

In March 2015, Mr. Patricio was appointed Chief Executive Officer and President of Mega Uranium Ltd., having been its Executive Vice-President since 2005. From February 2015 to April 2016, Mr. Patricio was the Chief Executive Officer of Pinetree Capital Ltd., having been its Vice-President, Corporate and Legal Affairs since 2005.

Previously, Mr. Patricio worked as in-house General Counsel for a senior TSX-listed manufacturing company. Prior to that, Mr. Patricio practiced law at Osler LLP in Toronto where he focused on mergers and acquisitions, securities law and general corporate matters.

Mr. Patricio has built a number of mining companies with global operations and holds senior officer and director positions in several companies listed on stock exchanges in Toronto, Australia, London and New York. Mr. Patricio received his law degree from Osgoode Hall and was called to the Ontario bar in 2000.

Trevor Thiele, Director

Mr. Thiele has over 30 years' experience in senior finance roles in medium to large Australian ASX listed companies. He has been Chief Financial Officer for companies involved in the Agribusiness sector (Elders and ABB Grain Ltd, Rural Services Division) and the Biotechnology sector (Bionomics Limited). In these roles he combined his technical accounting and financial skills with commercial expertise thereby substantially contributing to the growth of each of these businesses. During this time, Mr. Thiele was actively involved in IPO's, capital raisings, corporate restructures, mergers and acquisitions, refinancing and joint ventures.

Mr. Thiele is currently a non-executive director of a number of non-listed Australian entities, including acting as Chairman of two of these entities.

Mr. Thiele holds a Bachelor of Arts in Accountancy from the University of South Australia and he is a member of the Institute of Chartered Accountants in Australia.

Joanna Cameron, Vice President Legal and General Counsel, Corporate Secretary

Ms. Cameron is Vice President Legal, General Counsel and Corporate Secretary of the Corporation and has 20 years experience as a lawyer. Prior to joining NexGen, Ms. Cameron was a partner at Cassels Brock & Blackwell LLP providing corporate, governance and securities and corporate advice to clients, particularly those in the mining sector. Ms. Cameron was also previously a partner at Lawson Lundell LLP and BHT LLP. Ms. Cameron obtained her Bachelor of Laws from the University of Saskatchewan and a Bachelor of Arts, Honours (Economics and History) from Queen's University.

Ms. Cameron was named in the Canadian Legal Lexpert Directory (Mining) for 2015, achieved the Martindale-Hubbell, BV Distinguished rating, named in Best Lawyers in Canada (2013 to 2016) and was a finalist in the Lexpert "Top 40 Under 40" (2009) and the Western Canada General Counsel Awards (2017).

Bruce Sprague, Chief Financial Officer

Mr. Sprague has been the Chief Financial Officer of NexGen since November 2017. He was most recently Partner, Canadian Mining and Metals Sector for Ernst & Young and has over 25 years of experience advising multinational and emerging corporations on business issues in a broad range of countries. Mr. Sprague led key client teams for some of the largest Canada-based mining companies on strategic business initiatives and growth platforms. He is also a frequent lecturer at numerous mining industry forums on a broad range of topics and an author for several publications on taxation and mining issues.

Mr. Sprague is currently a member of the Industry Advisory Committee for the UBC Norman B. Keevil Institute of Mining Engineering, a member of the Advisory Council of the Canadian International Resources and Development Institute (CIRDI), and a former member of the Board of Directors for the Prospectors and Developers Association of Canada (PDAC) and a former member of the Board of Directors of the Association for Mineral Exploration of British Columbia (AMEBC).

Mr. Sprague is a Chartered Accountant, Certified Public Accountant (U.S.), Chartered Financial Planner and holds a Bachelor of Commerce Degree from Carleton University.

Garrett Ainsworth, Vice President, Exploration and Development

Mr. Ainsworth is a professional geologist and the Vice President Exploration and Development for NexGen. Mr. Ainsworth has a Diploma of Technology in Mining and Bachelor of Technology in Environmental Engineering with honours from BCIT, as well as a Bachelor of Science in Geology with honours from Birkbeck, University of London.

Mr. Ainsworth was instrumental in the successful progress of the Patterson Lake South (PLS) project, where he was the Project Manager for the Alpha-Fission Joint Venture from 2007 to 2013. During his tenure as Project Manager of PLS he oversaw the staking of new claims, the discovery of the boulder field, the initial high-grade uranium drill hole discovery (R00E zone), and the discovery of the high grade, near surface, uranium zones R390E and R780E during the winter 2013 drill program.

Mr. Ainsworth was the Vice President Exploration of Alpha Minerals from 2012 to 2013 and the Vice President Exploration of Alpha Exploration from 2013 to 2014.

In 2013, Mr. Ainsworth was the AMEBC recipient of the Colin Spence Award (For Excellence in Global Mineral Exploration) in recognition of his efforts which led to the discovery of the high-grade uranium mineralized system at the Patterson Lake South project in the Athabasca Basin, Saskatchewan.

Apart from being involved with numerous uranium projects in the Athabasca Basin, Saskatchewan, Mr. Ainsworth also obtained experience as a field geologist on gold projects in British Columbia, Nevada, and Mexico; and a diamond project in West Africa. Mr. Ainsworth worked as an environmental consultant on a variety of industrial and mining projects from 2002 to 2007.

Cease Trade Orders, Bankruptcies, Penalties and Sanctions

To the knowledge of the Corporation, no director, executive officer or promoter of the Corporation is, or within ten years prior to the date hereof has been, a director, chief executive officer or chief financial officer of any company (including the Corporation) that, (i) was subject to a cease trade order, an order similar to a cease trade order or an order that denied the relevant company access to any exemption under securities legislation, that was in effect for a period of more than 30 consecutive days, that was issued while the director or executive officer was acting in the capacity as director, chief executive officer or chief financial officer; or (ii) was subject to a cease trade order, an order similar to a cease trade order or an order that denied the relevant Corporation access to any exemption under securities legislation, that was in effect for a period of more than 30 consecutive days, that was issued after the director or executive officer ceased to be a director, chief executive officer or chief financial officer and which resulted from an event that occurred while that person was acting in the capacity as director, chief executive officer or chief financial officer.

To the knowledge of the Corporation, no director, executive officer or promoter of the Corporation, or a shareholder holding a sufficient number of securities of the Corporation to affect materially control of the Corporation, (i) is, or within ten years prior to the date hereof has been, a director or executive officer of any company (including the Corporation) that, while that person was acting in that capacity, or within a year of that person ceasing to act in that capacity, became bankrupt, made a proposal under any legislation relating to bankruptcy or insolvency or was subject to or instituted any proceedings, arrangement or compromise with creditors or had a receiver, receiver manager or trustee appointed to hold its assets, or (ii) has, within ten years prior to the date hereof, become bankrupt, made a proposal under any legislation relating to bankruptcy or insolvency, or become subject to or instituted any proceedings, arrangement or compromise with creditors, or had a receiver, receiver manager or trustee appointed to hold the assets of the director, executive officer or shareholder.

To the knowledge of the Corporation, no director, executive officer or promoter of the Corporation, or a shareholder holding a sufficient number of securities of the Corporation to affect materially the control of the Corporation, has been subject to (i) any penalties or sanctions imposed by a court relating to securities legislation or by a securities regulatory authority or has entered into a settlement agreement with a securities regulatory authority; or (ii) any other penalties or sanctions imposed by a court or regulatory body that would likely be considered important to a reasonable investor in making an investment decision.

Conflicts of Interest

To the best of the Corporation's knowledge, and other than as disclosed in this AIF, there are no known existing or potential conflicts of interest between NexGen and any director or officer of NexGen, except that certain of the directors and officers serve as directors and officers of other public companies, and therefore it is possible that a conflict may arise between their duties as a director or officer of NexGen and their duties as a director or officer of such other companies. See *"Risk Factors — Conflicts of Interest"*.

AUDIT COMMITTEE DISCLOSURE

The Audit Committee has the responsibility of, among other things: recommending the Corporation's independent auditor to the Board of Directors, determining the extent of involvement of the independent auditor in reviewing unaudited quarter financial results, evaluating the qualifications, performance and independence of the independent auditor; reviewing and recommending approval of the Board of Directors of the Corporation's annual and quarter financial results and management's discussion and analysis and overseeing the establishment of "whistle-blower" and related procedures. A copy of the Audit Committee Charter is attached hereto as Schedule "A".

Composition of the Audit Committee

The Audit Committee is currently comprised of Messrs. Thiele (Chair), McFadden and Patricio. All of the members of the Audit Committee are independent and financially literate, in each case, as defined under National Instrument 52-110 – *Audit Committees ("NI 52-110")*. A general description of the education and experience of each Audit Committee member which is relevant to the performance of his responsibilities as an Audit Committee member is contained in their respective biographies set out under "Directors and Officers".

Audit Committee Oversight

At no time since the commencement of NexGen's most recently completed financial year have any recommendations by the Audit Committee respecting the appointment and/or compensation of NexGen's external auditors not been adopted by the Board.

Reliance on Certain Exemptions

At no time since the commencement of the Corporation's most recently completed financial year has the Corporation relied on the exemption in Section 2.4 of NI 52-110 (*De Minimis Non-Audit Services*); Section 3.2 (*Initial Public Offerings*); Section 3.4 (*Events Outside Control of Member*); Section 3.5 (*Death, Disability or Resignation of Audit Committee Member*); an exemption from NI 52-110, in whole or in part, granted under Part 8 (*Exemptions*) of NI 52-110; the exemption in subsection 3.3(2) (*Controlled Companies*) or section 3.6 (*Temporary Exemption for Limited and Exceptional Circumstances*); or section 3.8 (*Acquisition of Financial Literacy*).

Pre-Approval Policies and Procedures

Pursuant to the terms of the Audit Committee Charter, the Audit Committee shall pre-approve all non-audit services to be provided to NexGen by the external auditor.

External Auditor Service Fees (By Category)

The aggregate fees billed by our external auditors, KPMG LLP, in each of the last two financial years are as follows:

<u>Financial Year Ending</u>	<u>Audit Fees⁽¹⁾</u>	<u>Audit-Related Fees⁽²⁾</u>	<u>Tax Fees⁽³⁾</u>	<u>All Other Fees⁽⁴⁾</u>
2017	\$70,000 ⁽⁵⁾	\$39,500	Nil	6,500
2016	\$53,500	\$47,865	Nil	Nil

Notes:

- (1) The aggregate audit fees billed (and to be billed but which have been agreed to) in respect of the financial year.
- (2) The aggregate fees billed for assurance and related services that are reasonably related to the performance of the audit or review of the Corporation's financial statements which are not included under the heading "Audit Fees" and which relate to reviews of the Corporation's interim financial statements..
- (3) The aggregate fees billed for professional services rendered for tax compliance, tax advice and tax planning.
- (4) The aggregate fees billed for products and services other than as set forth under the headings "Audit Fees", "Audit Related Fees" and "Tax Fees" and which relate to the review of the Corporation's 40-F and delivery of the related consents.
- (5) This represents the amount that has been billed to date in respect of the financial year.

LEGAL PROCEEDINGS AND REGULATORY ACTIONS

Neither during the financial year ended December 31, 2017, nor as of the date hereof, is or has the Corporation been party to, nor is or has its property been the subject of, any legal proceeding, nor does the Corporation know of any such legal proceedings to be contemplated.

Neither during the financial year ended December 31, 2017, nor as of the date hereof, has the Corporation: (i) been subject to any penalties or sanctions imposed against the Corporation by a court relating to securities legislation or by a securities regulatory authority or any penalty or sanction imposed by a court or regulatory body against the Corporation that would likely be considered important to a reasonable investor in making an investment decision; or (iii) entered into any settlement agreement relating to securities legislation or with a securities regulatory authority.

INTEREST OF MANAGEMENT AND OTHERS IN MATERIAL TRANSACTIONS

Other than as described below and elsewhere in this AIF, no director, executive officer or person or company that beneficially owns, or controls or directs, directly or indirectly, more than 10% of the common shares of the Corporation or any associate or affiliate of any such person or company, has or had any material interest, direct or indirect, in any transaction either within the three most recently completed financial years or during the current financial year that has materially affected or is reasonably expected to materially affect the Corporation.

TRANSFER AGENT AND REGISTRAR

The transfer agent and registrar for the Common Shares in Canada is Computershare Investor Services Inc. at its principal offices in Vancouver, British Columbia and Toronto, Ontario. The co-transfer agent and registrar for the Common Shares in the United States of America is Computershare Trust Company, N.A. in Denver, Colorado.

MATERIAL CONTRACTS

The only material contracts entered into by the Corporation within the financial year ended December 31, 2017, or before such time that are still in effect, other than in the ordinary course of business, are as follows:

- The Shareholder Rights Plan Agreement dated April 22, 2017 between the Corporation and Computershare Investor Services Inc.
- The Amended and Restated Trust Indenture dated June 10, 2016, as amended and restated as of July 21, 2017, between the Corporation and Computershare Trust Company of Canada with respect to the issuance of the 2016 Debentures.
- The Trust Indenture dated July 21, 2017, between the Corporation and Computershare Trust Company of Canada with respect to the issuance of the 2017 Debentures.
- The Investor Rights Agreement dated July 21, 2017 among the Corporation, CEF Holdings Limited, CEF (Capital Markets) Limited, Next Global Holdings Limited and Sprinkle Ring Investment Limited.

Copies of the above material contracts are available under the Corporation's profile on SEDAR at www.sedar.com.

INTERESTS OF EXPERTS

The following persons have been named in this AIF as having prepared the Rook I Technical Report, filed on September 14, 2017: Jason J. Cox, David M. Robson, Mark B. Mathisen, David A. Ross, Val Coetzee and Mark Wittrup, each of whom holds less than 1% of the Corporation's securities.

KPMG LLP, chartered accountants, provided an auditors report dated March 2, 2018 in respect of the Corporation's financial statements for the year ended December 31, 2017. KPMG LLP has advised the Corporation that they are independent of NexGen in accordance with the Code of Professional Conduct of the Chartered Professional Accountants of British Columbia and within the meaning of PCAOB Rule 3520, Auditor Independence.

ADDITIONAL INFORMATION

Additional information relating to the Corporation can be found on SEDAR at www.sedar.com; or on NexGen's website at www.nexgenenergy.ca. Additional information, including directors' and officers' remuneration and indebtedness, principal holders of the Corporation's securities and securities authorized for issuance under equity compensation plans is contained in the management information circular of the Corporation dated April 27, 2017, which is available on SEDAR at www.sedar.com. Additional financial information is provided in the Corporation's audited consolidated financial statements and management's discussion and analysis for the financial year ended December 31, 2017.

SCHEDULE "A"



AUDIT COMMITTEE CHARTER

I. ROLE AND OBJECTIVES

The Audit Committee is a committee of the Board of Directors (the "**Board**") of NexGen Energy Ltd. (the "**Corporation**") to which the Board has delegated certain oversight responsibilities relating to the Corporation's financial statements, external auditors, risk management, compliance with legal and regulatory requirements and management information technology. In this Charter, the Corporation and all entities controlled by the Corporation are collectively referred to as "**NexGen**".

The objectives of the Audit Committee are to maintain oversight of:

- (a) the Corporation's accounting and financial reporting processes;
- (b) the audits of the Corporation's financial statements;
- (c) the integrity of the Corporation's financial statements, the reporting process and its internal control over financial reporting;
- (d) the reports, qualifications, independence and performance of the Corporation's external auditor;
- (e) the Corporation's risk identification, assessment and management program;
- (f) the Corporation's compliance with applicable legal and regulatory requirements;
- (g) the Corporation's management of information technology related to financial reporting and financial controls; and
- (h) the maintenance of open channels of communication among management of the Corporation, the external auditors and the Board.

II. MEMBERSHIP AND POLICIES

The Board, based on recommendation from the Nomination and Governance Committee, will appoint or reappoint members of the Audit Committee. Each member shall serve until his or her successor is appointed unless the member resigns, is removed or ceases to be a director. The Board of Directors may fill a vacancy that occurs in the Committee at any time.

The Audit Committee must be composed of not less than three (3) members of the Board, each of whom must be independent pursuant to the rules and regulations of all applicable stock exchanges and United States and Canadian securities laws and regulations.

No member of the Audit Committee may have participated in the preparation of the financial statements of the Corporation or any of its then-current subsidiaries at any time during the immediately prior three years.

Each member of the Audit Committee must be able to read and understand fundamental financial

statements, including the Corporation's balance sheet, income statement, and cash flow statement. Additionally, at least one member of the Audit Committee must be either (i) "financially sophisticated" within the meaning of such term in the NYSE MKT LLC Company Guide or (ii) an "audit committee financial expert" within the meaning of that term under the United States Securities Exchange Act of 1934, as amended, and the rules adopted by the United States Securities and Exchange Commission thereunder.

The Board, in consultation with the Nomination and Governance Committee, will appoint or reappoint the Chair of the Audit Committee from amongst its members.

The Audit Committee may at any time retain outside financial, legal or other advisors as it determines necessary to carry out its duties, at the expense of the Corporation. The Corporation shall provide for appropriate funding, as determined by the Audit Committee in its capacity as a committee of the Board, for payment of: (i) compensation to the external auditor for the purpose of preparing or issuing an audit report or performing other audit, review or attestation services for the Corporation, (ii) compensation to any advisors employed by the Audit Committee, and (iii) ordinary administrative expenses of the Audit Committee that are necessary or appropriate in carrying out its duties.

In discharging its duties under this Charter, the Audit Committee may investigate any matter brought to its attention and will have access to all books, records, facilities and personnel, may conduct meetings or interview any officer or employee, the Corporation's legal counsel, external auditors and consultants, and may invite any such persons to attend any part of any meeting of the Audit Committee.

The Audit Committee has neither the duty nor the responsibility to conduct audit, accounting or legal reviews, or to ensure that the Corporation's financial statements are complete, accurate and in accordance with International Financial Reporting Standards ("**IFRS**") as issued by the International Accounting Standards Board ("**IASB**"); rather, management is responsible for the financial reporting process, internal review process, and the preparation of the Corporation's financial statements in accordance with IFRS, and the Corporation's external auditor is responsible for auditing those financial statements.

III. FUNCTIONS

A. Financial Statements, the Reporting Process and Internal Controls over Financial Reporting

The Audit Committee will meet with management and the external auditor to review and discuss annual and quarterly financial statements, management's discussion and analyses ("**MD&A**"), any earnings press releases, and other financial disclosures and determine whether to recommend the approval of such documents to the Board.

- (a) In connection with these procedures, the Audit Committee will, as applicable and without limitation review and discuss with management and the external auditor:
 - i. the information to be included in the Corporation's financial statements and other financial disclosures which require approval by the Board including the Corporation's annual and quarterly financial statements, notes thereto, MD&A and any earnings press releases paying particular attention to any use of "pro forma", "adjusted" and "non-GAAP" information, and ensuring that adequate procedures are in place for the review of the Corporation's public disclosure of financial information extracted or derived from the financial statements;
 - ii. any significant financial reporting issues identified during the reporting period;
 - iii. any change in accounting policies, or selection or application of accounting principles, and their impact on the Corporation's financial results and disclosure;

- iv. all significant estimates and judgments, significant risks and uncertainties made in connection with the preparation of the Corporation's financial statements that may have a material impact to the financial statements;
 - v. any significant deficiencies or material weaknesses identified by management or the external auditor, compensating or mitigating controls and the final assessment and impact of such deficiencies or material weaknesses on disclosure;
 - vi. any major issues as to the adequacy of the internal controls and any special audit steps adopted in light of material internal control deficiencies;
 - vii. significant adjustments identified by management or the external auditor and the assessment of associated internal control deficiencies, as applicable;
 - viii. any unresolved issues between management and the external auditor that could materially impact the financial statements and other financial disclosures;
 - ix. any material correspondence with regulators, government agencies, any employee or whistleblower complaints and other reports of non-compliance which raise issues regarding the Corporation's financial statements or accounting policies and significant changes in regulations which may have a material impact on the Corporation's financial statements;
 - x. the effect of regulatory and accounting initiatives, as well as any off-balance sheet structures;
 - xi. significant matters of concern respecting audits and financial reporting processes, including any illegal acts, that have been identified in the course of the preparation or audit of the Corporation's financial statements; and
 - xii. any analyses prepared by management and/or the external auditor setting forth significant financial reporting issues and judgments made in connection with the preparation of financial statements including analyses of the effects of IFRS on the financial statements.
- (b) In connection with the annual audit of the Corporation's financial statements, the Audit Committee will review with the external auditor:
- i. prior to commencement of the annual audit, plans, scope, staffing, engagement terms and proposed fees;
 - ii. reports or opinions to be rendered in connection with the audit including the external auditor's review or audit findings report including alternative treatment of significant financial information within IFRS that have been discussed with management and the associated impact on disclosure; and
 - iii. the adequacy of internal controls, any audit problems or difficulties, including:
 - a) any restrictions on the scope of the external auditor's activities or on access to requested information;
 - b) any significant disagreements with management, and management's response (including discussion among management, the external auditor and, as necessary, internal and external legal counsel);

- c) any litigation, claim or contingency, including tax assessments and claims, that could have a material impact on the financial position of the Corporation; and
- d) the impact on current or potential future disclosures.

In connection with its review of the annual audited financial statements and quarterly financial statements, the Audit Committee will also review any significant concerns raised during the Chief Executive Officer (“CEO”) and Chief Financial Officer (“CFO”) certifications with respect to the financial statements and NexGen’s disclosure controls and internal controls. In particular, the Audit Committee will review with the CEO, CFO and external auditor: (i) all significant deficiencies, material weaknesses or significant changes in the design or operation of NexGen’s internal control over financial reporting that could adversely affect the Corporation’s ability to record, process, summarize and report financial information required to be disclosed by the Corporation in the reports that it files or submits under applicable securities laws, within the required time periods; and (ii) any fraud, whether or not material, that involves management of NexGen or other employees who have a significant role in NexGen’s internal control over financial reporting. In addition, the Audit Committee will review with the CEO and CFO, NexGen’s disclosure controls and procedures and at least annually will review management’s conclusions about the efficacy of disclosure controls and procedures, including any significant deficiencies, material weaknesses or material non-compliance with disclosure controls and procedures.

The Audit Committee will also maintain a Whistleblower Policy, including procedures for the:

- (a) receipt retention and treatment of complaints received regarding accounting, internal accounting controls or auditing matters; and
- (b) confidential, anonymous submissions of concerns regarding questionable accounting or auditing matters.

B. The External Auditor

The Audit Committee, in its capacity as a committee of the Board, is directly responsible for overseeing the relationship, reports, qualifications, independence and performance of the external auditor and audit services by other registered public accounting firms engaged by the Corporation. The Audit Committee has responsibility to take, or recommend that the Board take, appropriate action to oversee the independence of the external auditor. The Audit Committee shall have the authority and responsibility to recommend the appointment and the revocation of the appointment of the external auditors engaged for the purpose of preparing or issuing an audit report or performing other audit, review or attest services, and to fix their remuneration.

The external auditor will report directly to the Audit Committee. The Audit Committee’s appointment of the external auditor is subject to annual approval by the shareholders.

With respect to the external auditor, the Audit Committee is responsible for:

- (a) the appointment, termination, compensation, retention and oversight of the work of the external auditor engaged by the Corporation including the review and approval of the terms of the external auditors annual engagement letter and the proposed fees;
- (b) resolution of disagreements or disputes between management and the external auditor regarding financial reporting for audit, review or attestation services;
- (c) pre-approval of all legally permissible non-audit services to be provided by the external auditors considering the potential impact of such services on the independence of external auditors and, subject to any *de minimis* exemption available under applicable laws. Such approval can be given either specifically or pursuant to pre-approval policies and procedures adopted by the committee including the delegation of this ability to one or more members of the Audit Committee to the

extent permitted by applicable law, provided that any pre-approvals granted pursuant to any such delegation may not delegate Audit Committee responsibilities to management of the Corporation, and must be reported to the full Audit Committee at the first scheduled meeting of the Audit Committee following such pre-approval;

- (d) obtaining and reviewing, at least annually, a written report by the external auditor describing the external auditor's internal quality-control procedures, any material issues raised by the most recent internal quality-control review, or peer review, of the firm, or by any inquiry or investigation by governmental or professional authorities, within the preceding five years, respecting one or more independent audits carried out by the firm, and any steps taken to deal with any such issues and all relationships between the external auditors and the Corporation;
- (e) obtaining a formal written statement delineating all relationships between the auditor and the Corporation, consistent with The Public Company Accounting Oversight Board Rule 3526, and discussing any disclosed relationships or services with the auditor and how they may impact the objectivity and independence of the auditor;
- (f) review of the external auditor which assesses three key factors of audit quality for the Audit Committee to consider and assess including: independence, objectivity and professional skepticism; quality of the engagement team; and quality of communications and interactions with the external auditor. A written comprehensive review of the external auditor to be considered if required each year and completed at least every five (5) years which will include an:
 - i. assessment of quality of services and sufficiency of resources provided by the external auditor;
 - ii. assessment of auditor independence, objectivity and professional skepticism;
 - iii. assessment of value of services provided by the external auditor;
 - iv. assessment of written input from external auditor summarizing:
 - a) background of firm, size, resources, geographical coverage, relevant industry experience, including reputational challenges, systemic audit quality issues identified by Canadian Public Accountability Board ("CPAB") and Public Company Accounting Oversight Board ("PCAOB") in public reports;
 - b) industry experience of the audit team and plans for training and development of the team;
 - c) how the external auditor demonstrated objectivity and professional skepticism during the audit;
 - d) how the firm and team met all criteria for independence including identification of all relationships that the external auditor has with the Corporation and its affiliates and steps taken to address possible institutional threats;
 - e) involvement of engagement quality control review ("EQCR") partner and significant concerns raised by the EQCR partner;
 - f) matters raised to national office or specialists during the review;
 - g) significant disagreements between management and the external auditors and steps taken to resolve such disagreements;

- h) satisfaction with communication and cooperation with management and the Audit Committee; and
 - i) findings and firm responses to reviews of the Corporation by CPAB and PCAOB;
- v. communication of the results of the comprehensive review of the external auditor to the Board and recommending that the Board take appropriate action, in response to the review, as required. It is understood that the Audit Committee may recommend tendering the external auditor engagement at their discretion. In addition to rotation of the EQCR partner as required by law, the Audit Committee, together with the Board, will also consider whether it is necessary to periodically rotate the external audit firm itself. It will be at the discretion of the Audit Committee if the incumbent external auditor is invited to participate in the tendering process; and
- vi. setting clear hiring policies for the Corporation regarding partners and employees and former partners and employees of the present and former external auditor of the Corporation. Before any such partner or employee is offered employment by the Corporation, prior approval from the Chair of the Audit Committee must be received and a one year grace period must pass from the date any work was last completed on an audit engagement before an external auditor employee can be considered for contract or employment by the Corporation.

C. Risk Management

The Audit Committee, in its capacity as a committee of the Board, is directly responsible for overseeing the risk identification, assessment and management program of the Corporation by discussing guidelines and policies to govern the process by which risk is identified, assessed and managed. At least annually, in conjunction with senior management, internal counsel and, as necessary, external counsel and the Corporation's external auditors, the Audit Committee will review the following:

- (a) the Corporation's method of reviewing significant risks inherent in NexGen's business, assets, facilities, and strategic directions, including the Corporation's risk management and evaluation process;
- (b) discuss guidelines and policies with respect to risk assessment and risk management, including the Corporation's major financial risk exposures and the steps management has taken to monitor and control such exposures. The Audit Committee is not required to be the sole body responsible for risk assessment and management, but, as stated above, the committee must discuss guidelines and policies to govern the process by which risk assessment and management is undertaken;
- (c) the major financial risk exposures and steps management has taken to monitor and manage such exposures;
- (d) the Corporation's annual insurance report including its risk retention philosophy and resulting uninsured exposure, if any, including corporate liability protection programs for directors and officers;
- (e) the Corporation's loss prevention policies, risk management programs, disaster response and recovery programs in the context of operational considerations; and
- (f) other risk management matters from time to time as the Audit Committee may consider appropriate or the Board may specifically direct.

D. Additional Duties and Responsibilities

The Audit Committee will also:

- (a) meet separately with management, the external auditor and, as is appropriate, internal and external legal counsel and independent advisors in respect of issues not elsewhere listed concerning any other audit, finance or risk matter;
- (b) review the appointment of the CFO and any other key financial executives who are involved in the financial reporting process;
- (c) review the Corporation's information technology practices as they relate to financial reporting;
- (d) annually review Directors' and Officers' Liability Insurance Coverage;
- (e) from time to time, discuss staffing levels and competencies of the finance team with the external auditor;
- (f) review incidents, alleged or otherwise, as reported by whistleblowers, management, the external auditor, internal or external counsel or otherwise, of fraud, illegal acts or conflicts of interest and establish procedures for receipt, treatment and retention of records of incident investigations;
- (g) facilitate information sharing with other committees of the Board as required to address matters of mutual interest or concern in respect of the Corporation's financial reporting;
- (h) assist Board oversight in respect of issues not elsewhere listed concerning the integrity of the Corporation's financial statements, the Corporation's compliance with legal and regulatory requirements, the independent auditor's qualifications and independence, and the performance of the external auditors;
- (i) have the authority and responsibility to recommend the appointment and the revocation of the appointment of registered public accounting firms (in addition to the external auditors) engaged for the purpose of preparing or issuing an audit report or performing other audit, review or attest services, and to fix their remuneration.

In addition, the Audit Committee will perform such other functions as are assigned by law and on the instructions of the Board.

IV. MEETINGS

The Audit Committee will meet quarterly, or more frequently at the discretion of the members of the Audit Committee, as circumstances require.

Notice of each meeting of the Audit Committee will be given to each member and, if applicable, to the external auditors. The notice will:

- (a) be in writing (which may be communicated by fax or email);
- (b) be accompanied by an agenda that states the nature of the business to be transacted at the meeting in reasonable detail;
- (c) include copies of documentation to be considered at the meeting and reasonably sufficient time to review documentation; and
- (d) be given at least 48 hours preceding the time stipulated for the meeting, unless notice is waived by the Audit Committee members.

A quorum for a meeting of the Audit Committee is a majority of the members present in person, by video conference, webcast or telephone.

If the Chair is not present at a meeting of the Audit Committee, a Chair will be selected from among the members present. The Chair will not have a second or deciding vote in the event of an equality of votes.

At each meeting, the Audit Committee will meet “in-camera”, without management or external auditors present, and will meet in separate sessions with the lead partner of the external auditor at least annually.

The Audit Committee may invite others to attend any part of any meeting of the Audit Committee as it deems appropriate. This includes other directors, members of management, any employee, the Corporation’s internal or external legal counsel, external auditors, advisors and consultants.

Minutes will be kept of all meetings of the Audit Committee. The minutes will include copies of all resolutions passed at each meeting, will be maintained with the Corporation’s records, and will be available for review by members of the Audit Committee, the Board, and the external auditor.

V. OTHER MATTERS

A. Review of Charter

The Audit Committee shall review and reassess the adequacy of this Charter at least annually or otherwise, as it deems appropriate, and propose recommended changes to the Nomination and Governance Committee.

B. Reporting

The Audit Committee shall report to the Board activities and recommendations of each Audit Committee meeting and review with the Board any issues that arise with respect to the quality or integrity of the Corporation’s financial statements, the Corporation’s compliance with legal or regulatory requirements, the performance and independence of the Corporation’s external auditors, management information technology with respect to financial reporting matters, risk management and communication between the parties identified above.

C. Evaluation

The Audit Committee’s performance shall be evaluated annually by the Nomination and Governance Committee and the Board as part of the Board assessment process established by the Nomination and Governance Committee and the Board.

This Charter was last approved by the Board of Directors on April 4, 2017.